PowerDrive Archer

High Build Rate
Rotary Steerable System

Schlumberger
Why PowerDrive Archer?

Deeper kick off

Conventional RSS

Increased reservoir exposure

Motor

PowerDrive Archer

Welcome to productive drilling
PowerDrive Archer RSS

Delivers well profiles previously only possible with motors—yet with the ROP and wellbore quality of a fully rotating RSS
Neutral Mode

Neutral Mode changes to Drill Straight

The geostationary electronics package rotates the control valve to ensure the pads inside the steering unit strike against the articulated sleeve evenly in all directions close to string RPM. This results in a truly straight steering head that can drill tangent sections.

Welcome to productive drilling
Steering Mode

Steering Mode changes to Drill Curve

The geostationary electronics package stabilizes the control valve at the desired toolface and diverts a small percentage of flow to the steering unit. Pads internal to the steering unit strike against the articulated sleeve, which is pivoted on a universal joint close to the bit and points the bit in the direction required for building the curve.
Engineered Bits and BHAs

- High build curves demand high performance
- Engineered bit and BHA designs
  - IDEAS* modeling software
  - Drilling engineering; DOX* and i-Drill
- Designs tested
  - Horizontal wells at Schlumberger drilling technology center
  - Proven in the field
- Approved bit and BHA catalog
An Invisible Danger—Fatigue

4 Hours

Infinite Life
Reducing Risk of Fatigue Through Engineering
PowerDrive Archer Features

- True hybrid of push and point the bit
- Accurately kicks off from vertical
  - Measures Magnetic Tool Face
- Delivers full build rate capability immediately
  - Up to 17°/100 ft DLS
- Drills complex 3D well profiles
  - Control system from new generation PowerDrive X6
- Openhole sidetrack at any point in the well
Extensive Field Test

- **100 wells**
  - > 6300 hrs
  - > 13800ft drilled

- **Collaboration with clients**
  - Fine tune BHA & bit design
  - Overcome challenges
  - Experience built

- **Proven service**
Case Studies

- **Marcellus**
  - $1 million USD saved
  - 170% increase in ROP

- **Woodford**
  - ROPs increased by 80%
  - Tortuosity reduced by 20%
  - 10 days saved

- **Eagle Ford**
  - ROPs increased by 85%
  - Cost per foot reduced
  - Casing run to bottom without rotation for first time

- **Cotton Valley**
  - Halved time to drill curve
  - 8 days down to 4 days
PowerDrive Archer RSS

Delivers well profiles previously only possible with motors—yet with the ROP and wellbore quality of a fully rotating RSS

- Reduce risk
- Reduce cost
- Increase hydrocarbon production
And finally...
The PowerDrive Archer Tour

Welcome to productive drilling

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