WPX 2.0 in Today’s Commodity Landscape

February 2017
Execution without Strategy is Pointless, but Culture will eat Strategy for Breakfast

**CORPORATE VISION**
To become a resource play company with core positions in the best basins, industry leading technical teams with the humility to know we can always learn and improve.

**CORPORATE CULTURE**
Technical Excellence, E&P Centric, Value Drive, Continuous Learning

**ASSET RATIONALIZATION**
What assets fit the Vision and Culture?

**ORGANIZATIONAL DEVELOPMENT**
What organizational structure and technical skillsets are optimal for these assets?

**PROCESS**
What are the key processes to achieve the objectives and how do we get exceptionally good at them?
Bias for Action: Transitioning to the Permian

WPX Management has acted decisively to transform its portfolio and provide financial flexibility.

July 2014
- Named Kevin Vann as CFO

May 2014
- Rick Muncrief becomes CEO

August 2014
- Infill project added ~200 gross locations in Williston
- Adds 26k acres in Gallup oil play

June 2014
- WPX completes sale of working interest in Legacy LP

October 2014
- Named Clay Gaspar SVP of Operations and Development

January 2015
- Completed exit of international assets

February 2015
- Completed sale of NE Pennsylvania assets

May 2015
- Completed sale of Northeast Supply Link

June 2015
- Gallup oil play hits 100,000 net acres

July 2015
- Renegotiated $1.75bn unsecured revolver

September 2015
- Completed sale of Powder River Basin Sale

November 2015
- Completed sale of Van Hook gathering system

March 2016
- Amended and restated revolving credit facility

October 2016
- Promoted Clay Gaspar to COO

November 2016
- Eliminated Piceance transport obligations

January 2017
- Announced acquisition of assets from Panther Energy

June 2017
- ~$600mm follow-on equity offering

Source: Company filings and investor presentations.
WE BUILT A BRAND NEW COMPANY
**Portfolio**

**PRODUCT MIX**

**DELAWARE**
- 16% NGL
- 28% GAS
- 56% OIL

**WILLISTON**
- 8% NGL
- 9% GAS
- 83% OIL

**SAN JUAN GALLUP**
- 23% NGL
- 31% GAS
- 46% OIL

**WELL ECONOMICS**
Flat $53.15 Oil and $3.03 Gas

- **DELAWARE**
  - 100%+ ROR
  - 80%+ (WCA)

- **WILLISTON**
  - 70%+ SAN JUAN GALLUP

---

1 3-year strip price as of October 26, 2016

2 Excludes G&A, acquisition land costs, and interest expense. Assumes vision for Delaware and Williston
Forecast at High-End of Previous Range

- 25% oil growth in 2017
- 50% oil growth in 2018
- Free cashflow positive by year-end 2018
- Assumes modest 1-3 rig additions per year

Assumes 2017 WTI $50Bbl /NYMEX $2.75Mcf and 2018-2020 WTI $55Bbl /NYMEX $3.00 Mcf.
Note: Prior years adjusted to remove Piceance
Executing on Long-Term Strategy

Deep Inventory of High Return Assets
- Free cash flow positive by YE18
- Avg. well payout period 18-24 months

Financial Flexibility
- Strong hedge book through 2018
- Net debt to EBITDAX below 2.5x by YE 2018

Increasing Activity
- Oil/EBITDAX CAGR 37%/43% through 2020
- Funded with cash on-hand and CFFO

Source: Company filings and investor presentations.
Note: Market data as of 2/6/2017. Pro forma for equity offering announced on 1/12/2017.

1Total Capex and Total Rig Count reflects company guidance pro forma for Panther Acquisition.