2016 Overview

> HSE

- OSHA Incident rate of 0.69 – Second best in project history
- Lowest number of First-Aids and Recordables in project history
- Lowest number of spills in project history

> Oooguruk

- Drilled Longest well on the island – 23,209’ MD (7,613’ Lateral)
- Completed 1 Sidetrack well and 3 Rig Workovers
- Pumped 5 Frac’s - 11.6 million pounds Ceramic proppant
- Pumped 4 High Pressure Break Downs
- Concentric Coil Tubing, CTU, Slickline/E-Line combo unit
- Rig shut down in May, minimal island activity

> Smith Bay

- Mob started in August 2015
- 125 miles of snow road
- 2 Drilling Ice pads
- Multiple Ice support pads with ice Herc airstrip
- Drilled 2 Wells – extensive LWD logging suite
- Sidewall cores, Open hole logs
- Full P&A of both wells
- Finished demob in August 2016
2017 Planned Activity

- **Ooguruk**
  - Slick line/E-Line wellwork
  - CTU winter program – well cleanouts, scale squeezes
  - No rig activity planned

- **Nuna**
  - No activity planned

- **Eastern Acreage**
  - Evaluating 3D seismic data from winter 2014-15
  - Working on potential exploration program for winter 2017-18

- **Smith Bay**
  - Prepping for a 2017-18 Exploration Program
  - Vertical well with pilot hole and 2,200' lateral
  - Frac with 1MM lbs ceramic proppant
  - Flow back, collect reservoir fluids, pressure build-up
  - Optional core if time allows
  - Plug & abandon
  - DeMob off the ice