

AADE Operators Forum

February 15th, 2017



❖ HSE

- OSHA Incident rate of 0.69 – Second best in project history
- Lowest number of First-Aids and Recordables in project history
- Lowest number of spills in project history

❖ Oooguruk

- Drilled Longest well on the island – 23,209' MD (7,613' Lateral)
- Completed 1 Sidetrack well and 3 Rig Workovers
- Pumped 5 Frac's - 11.6 million pounds Ceramic proppant
- Pumped 4 High Pressure Break Downs
- Concentric Coil Tubing, CTU, Slickline/E-Line combo unit
- Rig shut down in May, minimal island activity

❖ Smith Bay

- Mob started in August 2015
- 125 miles of snow road
- 2 Drilling Ice pads
- Multiple Ice support pads with Ice Herc airstrip
- Drilled 2 Wells – extensive LWD logging suite
- Sidewall cores, Open hole logs
- Full P&A of both wells
- Finished demob in August 2016



❖ Oooguruk

- Slick line/E-Line wellwork
- CTU winter program – well cleanouts, scale squeezes
- No rig activity planned

❖ Nuna

- No activity planned

❖ Eastern Acreage

- Evaluating 3D seismic data from winter 2014-15
- Working on potential exploration program for winter 2017-18

❖ Smith Bay

- Prepping for a 2017-18 Exploration Program
- Vertical well with pilot hole and 2,200' lateral
- Frac with 1MM lbs ceramic proppant
- Flow back, collect reservoir fluids, pressure build-up
- Optional core if time allows
- Plug & abandon
- DeMob off the ice



