





#### Forward-looking Statements

This presentation contains projections and other forward-looking statements within the meaning of Section 27A of the U.S. Securities Act of 1933 and Section 21E of the U.S. Securities Exchange Act of 1934. These projections and statements reflect the Company's current views with respect to future events and financial performance. No assurances can be given, however, that these events will occur or that these projections will be achieved, and actual results could differ materially from those projected as a result of certain factors. A discussion of these factors is included in the Company's periodic reports filed with the U.S. Securities and Exchange Commission.



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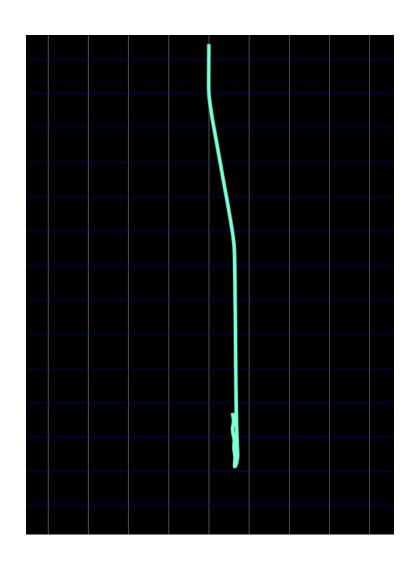
Photo Credit - NBC News: http://www.nbcnews.com/id/38870091/ns/technology\_and\_science-innovation/t/greatest-accidental-inventions-all-time/#.VNjcvvnF9cg



### Outline



- Background
- Baseline
- Nudges
- Results and Data
- Conclusion





### Typical Cana Well



17-1/2

-1/4

13 3/8" Casing Shoe

1,500'

**TOC Intermediate Casing** 

8,000'

**TOC Production Casing** 

9,500'

9 5/8" Casing Shoe

10,000'

Set 20' into Morrow Shale

KOP for Lateral, 12° BUR

12000'

8-3/4"

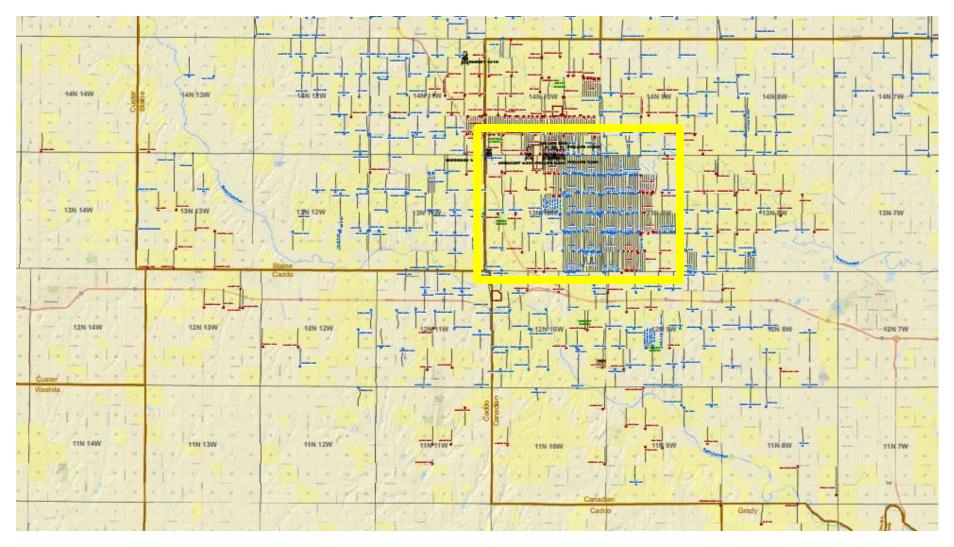
Landing Point 12,500' TVD

Lateral drilled with 8-1/2" diameter bit.



## Cana Woodford Map

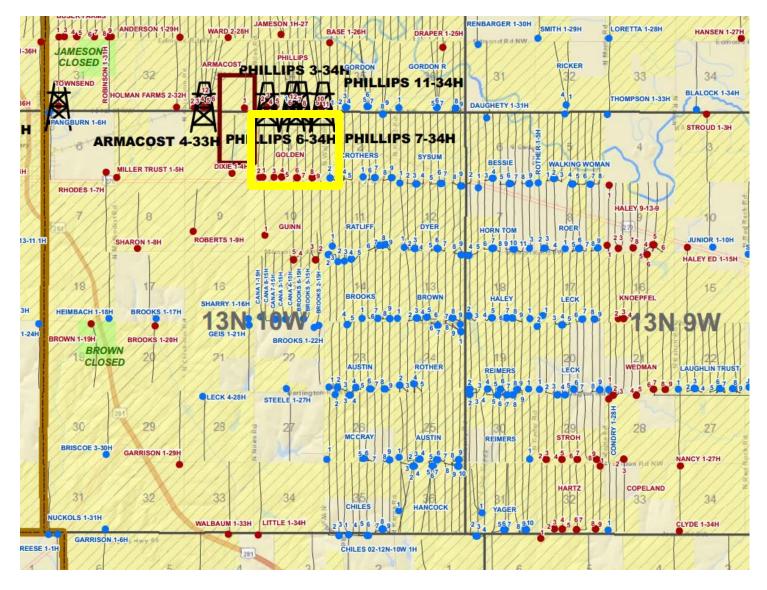






# 12.25" Bit performance in Golden Wells

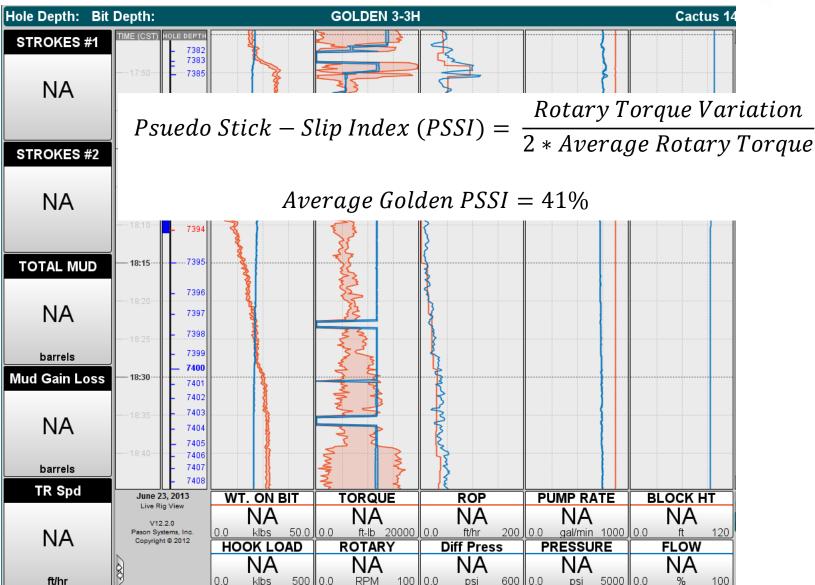






## 12.25" Bit performance in Golden Wells

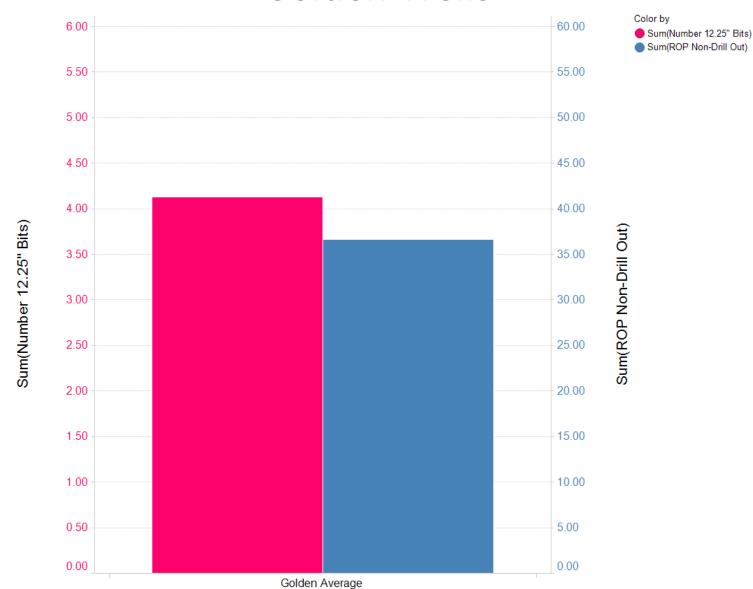






## 12.25" Bit performance in Golden Wells

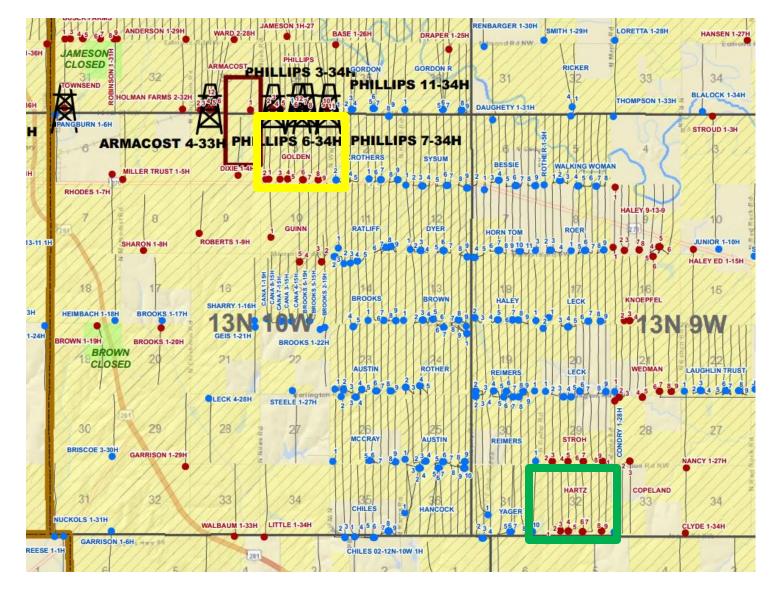






### The Hartz Section

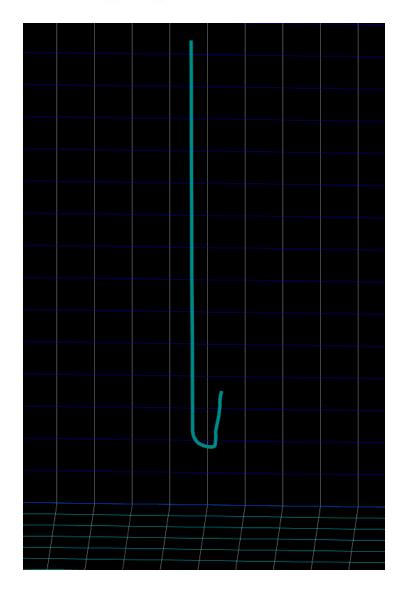


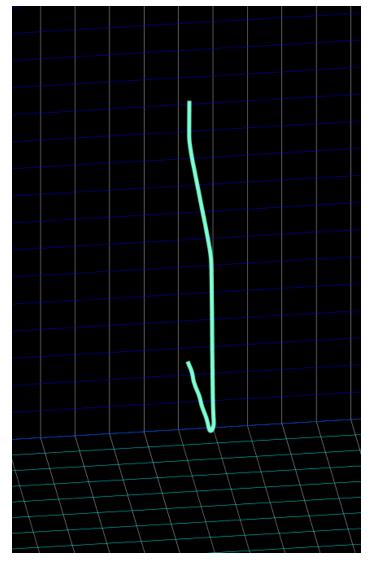




## Can We Shorten Our Curve?

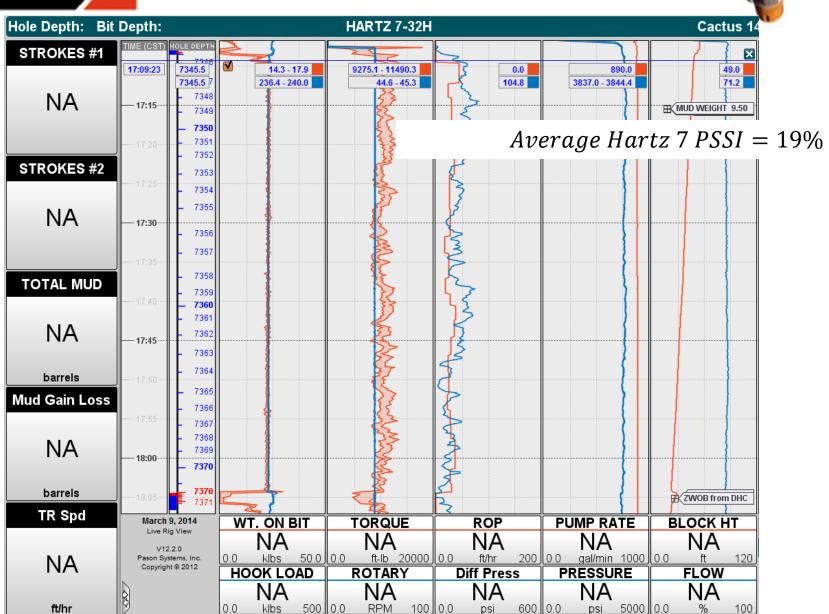








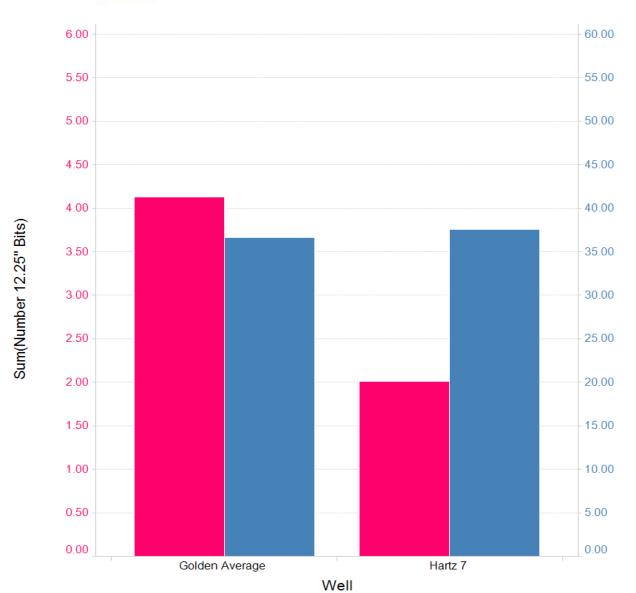
#### First Nudge Test





## First Nudge Test





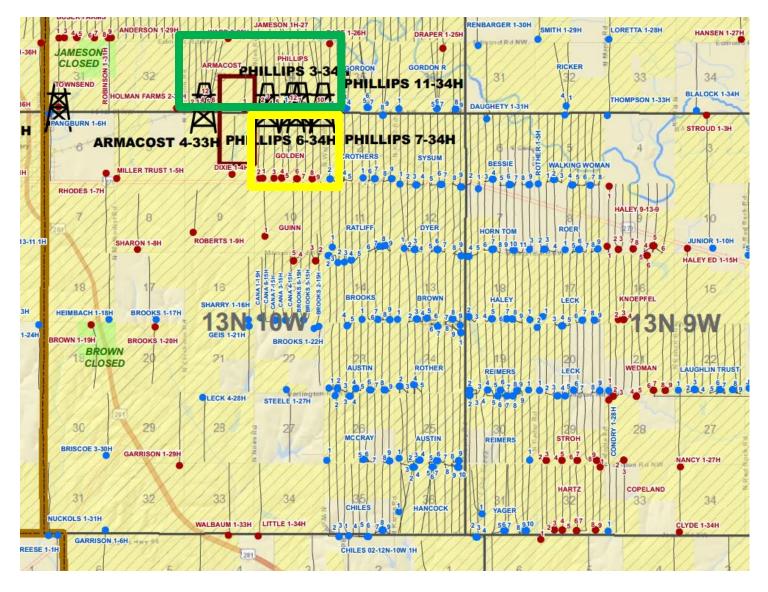
Color by
Sum(Number 12.25" Bits)
Sum(ROP Non-Drill Out)

Sum(ROP Non-Drill Out)



## Second Nudge Test

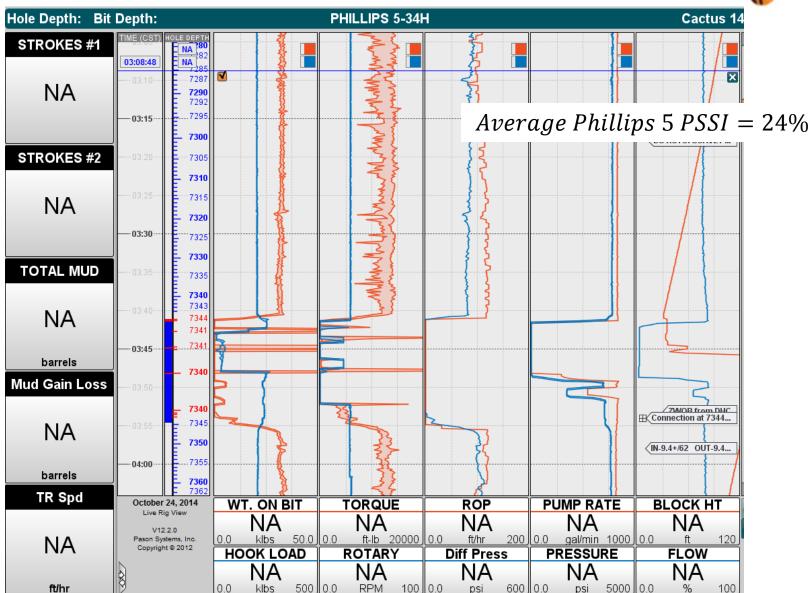






#### Second Nudge Test

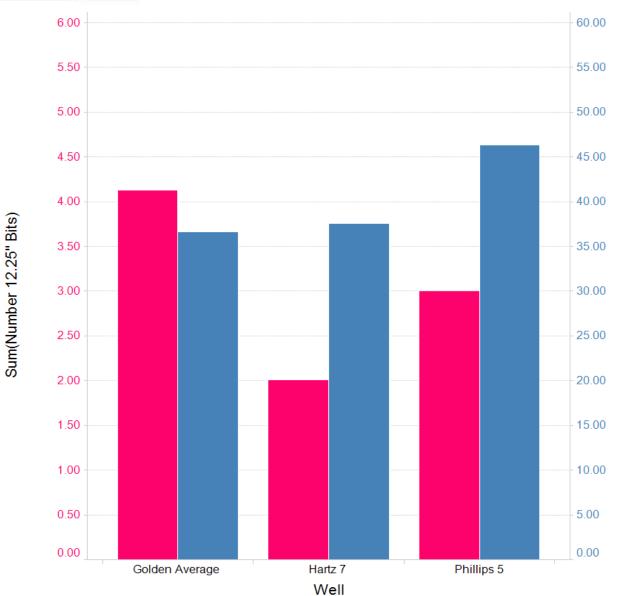






### Second Nudge Test





Sum(Number 12.25" Bits)Sum(ROP Non-Drill Out)

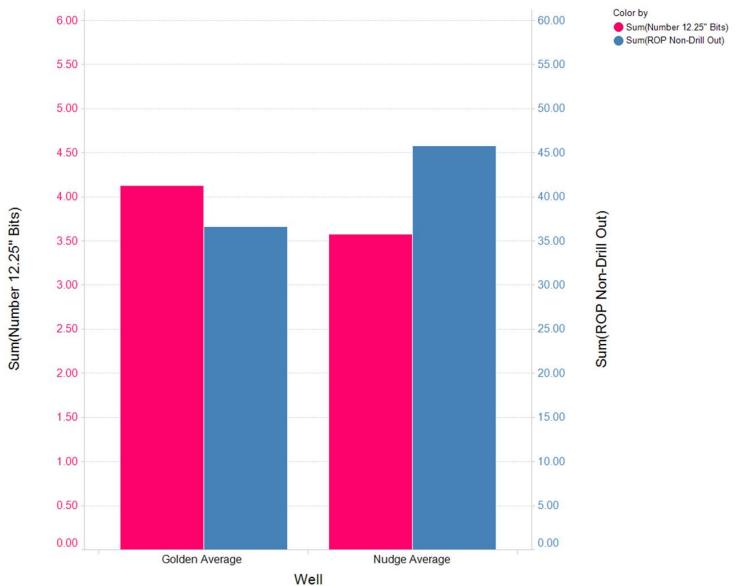
Color by

Sum(ROP Non-Drill Out)



### Infill Nudge Comparison

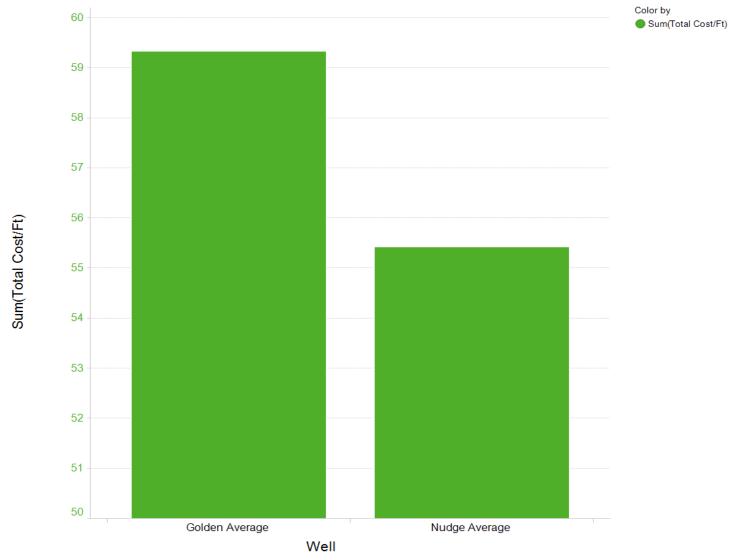






### What about Total Hole Section Cost?







## Wrapping It Up



- \$35,000 in 12 ¼" hole savings by drilling nudge
- \$50,000 \$100,000 in total savings throughout the life of the well
- Continued testing going forward
  - More two mile laterals: will nudge even be possible from a Torque/Drag standpoint?
  - Are there other ways we can reduce stick-slip?