

Maximizing the value of Real Time Well Construction Data

Real Time Performance Engineering

AADE Presentation

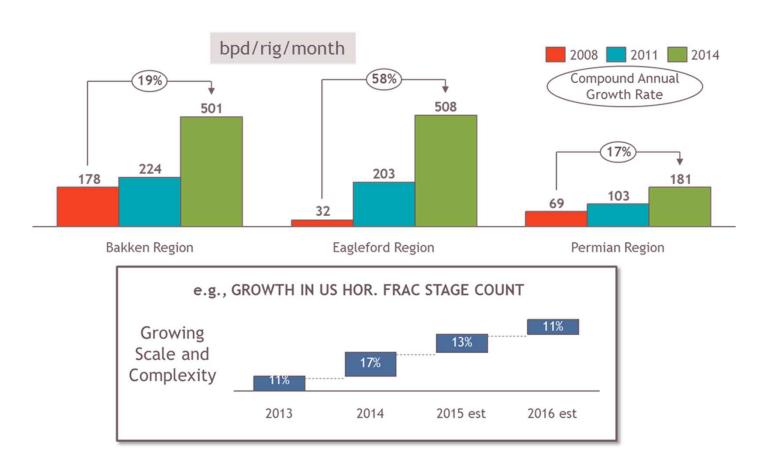
Oklahoma City, OK

11th Feb 2015



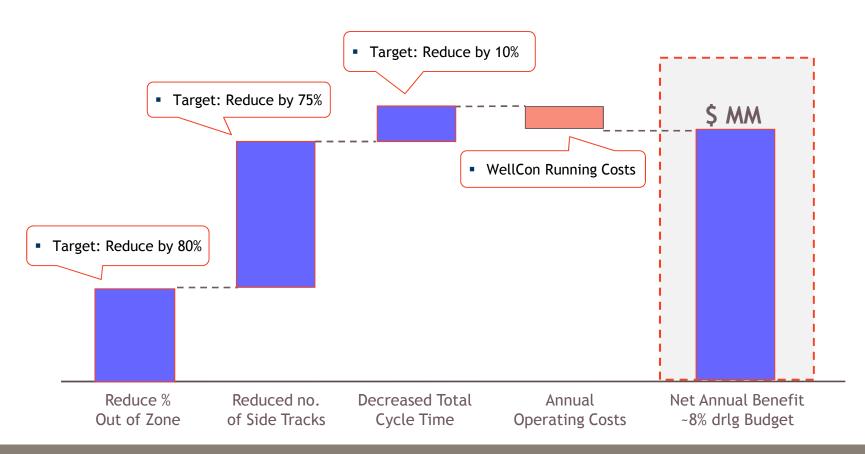
Background

Unconventional industry has risen to the challenge of improving capital efficiency





Devon identified significant annual savings potential leveraging Real Time Drilling Data, 24/7



Within 1 yr we are achieving these goals



First step was to understand the type of decisions the center will be responsible for

WHAT ROLE SHOULD THE CENTER HAVE?

Data Management

Analytical support

Expert/decision support

Subject matter expert/decision maker control

The ROLE will have knock on impact to the design of:

- PEOPLE: Organization, Roles and Responsibilities, Staffing, Career Path
- PROCESS: Protocols, Decision process, information flows
- TECHNOLOGY: Solutions, Tools, <u>Collaborative space</u>
- CHANGE MANAGEMENT: Speed, Risk & Investment



Guiding Principles

REAL TIME DECISION SUPPORT GUIDING PRINCIPLES

Implications

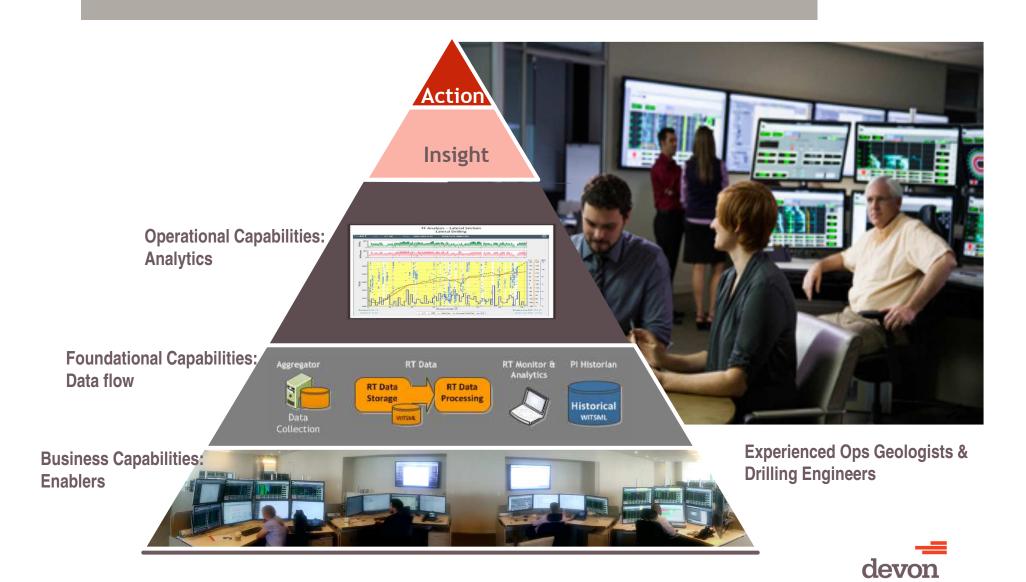
- 1 Leverage experience
- Free up experienced team members to highest value tasks
- Push automation & manage by exception

- 2 Enable collaboration
- Improve visualization
- Align objectives across silos
- Drive towards a clear definition of a "good well"

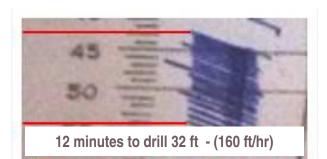
- Drive data driven decision making
- Rely on objective evaluation of performance
- Provide consistent, swift analysis Answer Products



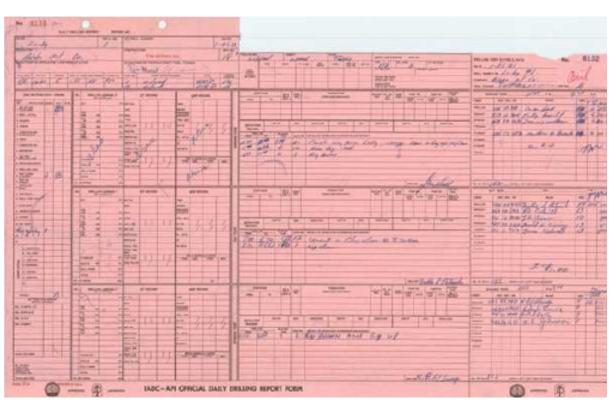
Analytics → Insight → ACTION!



We have come a long way from this: Unstructured data - no search capability



50	老	Azm	102	TF	CL	Fron - To	BHA # 2 1030,3
	-					5443	31.64 5 × 5435.
29	1.6	161.19	4.82			5475	30.31 D × 5465.
5440	1,5	16019	1.29	1800	TF 31	5505 - 5536	31.05 48 54961
3						5536	31.93 S × 5527
32		9-1-	70			5567	31.40 PX 555
5534	3.8	159.39	2,45	20 R	-31	5599-5630	31,21.49 × 5590
2						5630	30.715 5621.
29	0		714			5661	30.30 P 5651.
5,626	6.0	167.09	2,49	20R	31	5691 - 5722	31.1250× 56 82
4	100	44.13				5722	3070 5 × 57/3.3
31		4 41 1	9.05	ruk		5753	3156 PX 5744.5
57/1	8:5	180.79	3.29	H5	17	5794-5801	2922 57 5774.10
4	Tark.	fine.				5814	2092 & FONE
21	10 ×		016			5845	2126 D 5836
58110	10.5	178,79	2.18			5876 -	311752 5867
		1				5907	31305 × 5898
DER		- Will				5938	3040 D × 5929.
5904	10.9	175.89	72		2212	5969-	33753 5960
XIX3	3.3	F 61913				6000	3141 5 × 5992
						6032	31200 6023.2
5998	10.7	184.95	1.82	1-22	1- cat	6063 -	307554 605.3.
Del L. File						1093	30 35 0 X/194 3
		D!	!		D.:!II	ers Slide sh	

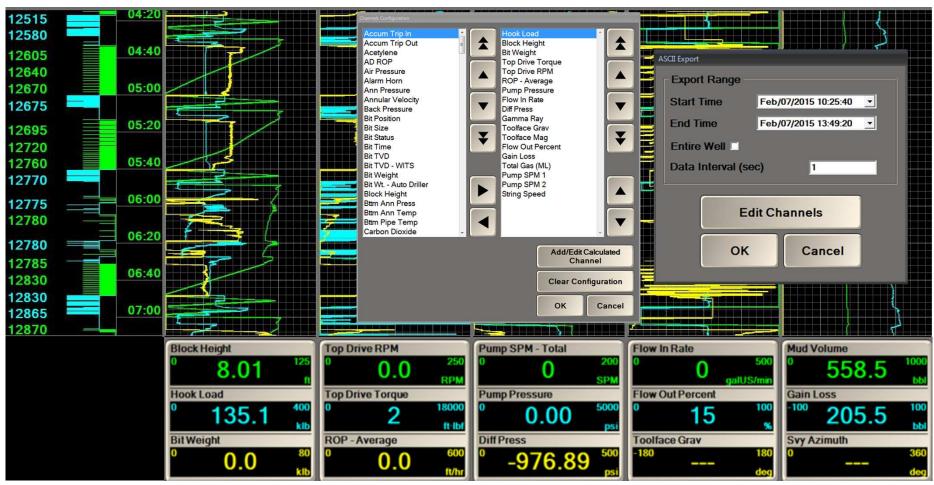


IADC - API Official Daily Report Form



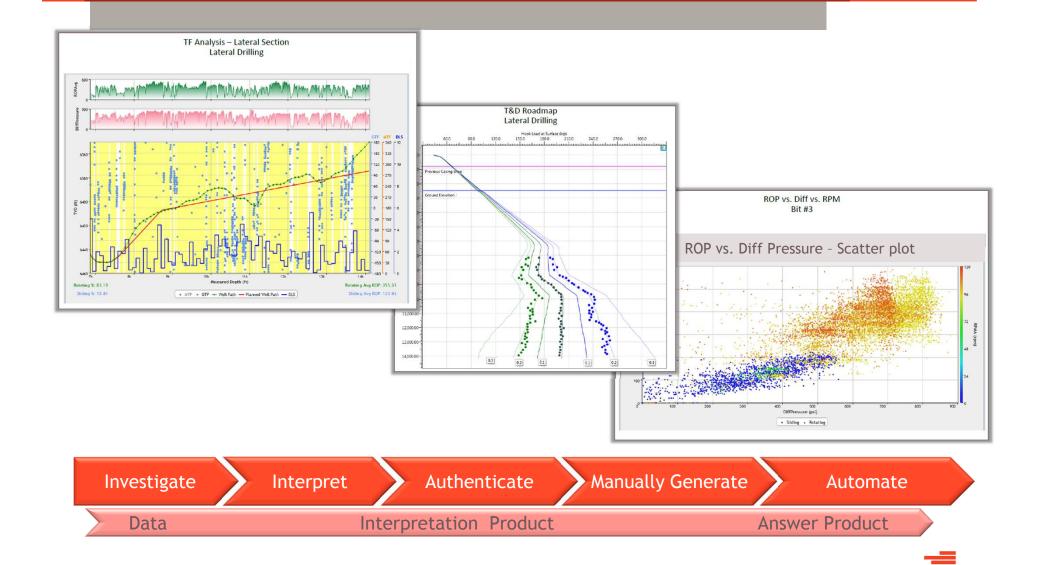
Now we have Archived Digital Data

Often downloaded ASCI and used in one off Spreadsheets, little process or learning





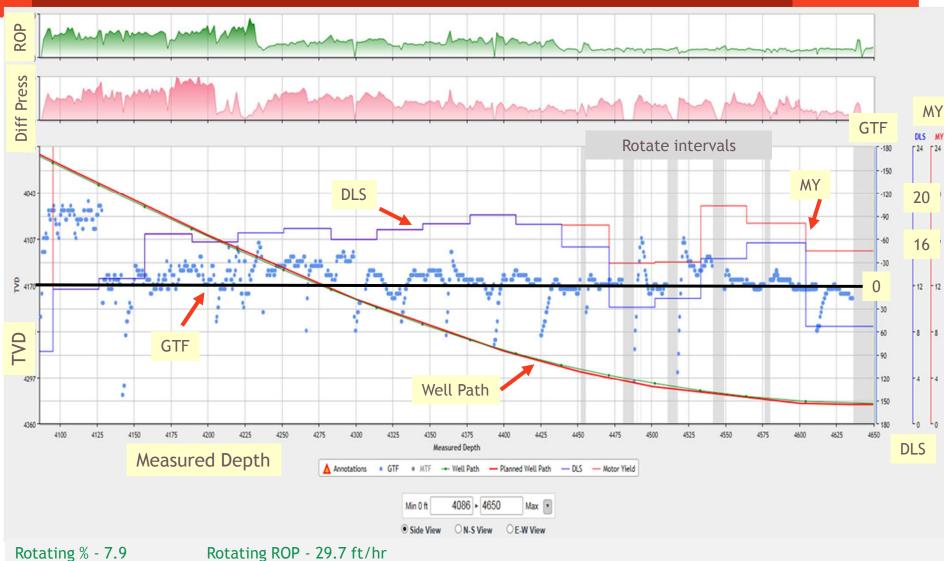
Visualization and Analytics tools - bring clarity



devon

A picture is worth a thousand words

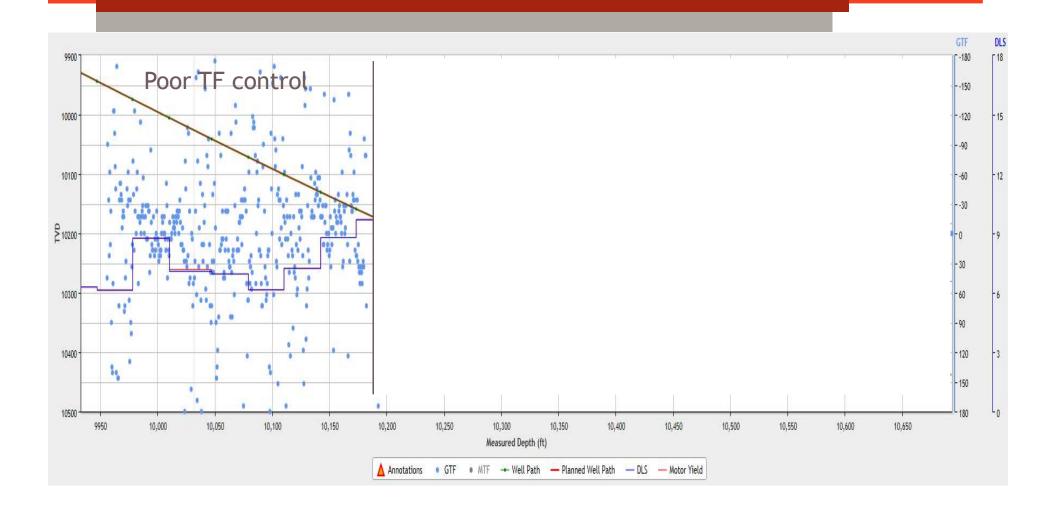
- Unplanned Trips in Curve



Sliding % - 92.1

Rotating ROP - 29.7 ft/hr Sliding ROP - 42.2 ft/hr

"Can't building due to Formation, need to trip to dial up"





Lateral Directional Drilling Evaluation/Scorecard Slide Intervals **GTF** Well Plan -150 6617 -120 -90 -60 -30 Drlg Window 20' 6667 150 Actual 9000 12,500 7000 7500 10,000 11,000 11,500 12,000 13,500 Measured Depth Measured Depth DLS MTF → Well Path - Planned Well Path Lateral ScoreCard Delta TVD Avg DLS Rotating Avg ROP 334.88 liding % 12.99 Sliding Avg ROP 91.94 % in Geo Zone % in Dlrg Window # of Plan Changes # DLS >4 deg/100' % Slide Rotary B/D rate # BHA's Days to Drill Slide ROP Rotary ROP



Data latency increases potential for catastrophic events

Situation

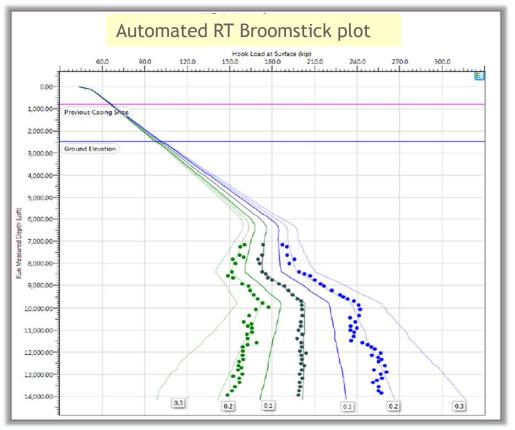
 Sporadic Pickup & Slackoff weights transmitted by rig once per day

Outcome

- Pack-off occurred
- Sidetrack ~16 days Lost time

WellCon Action

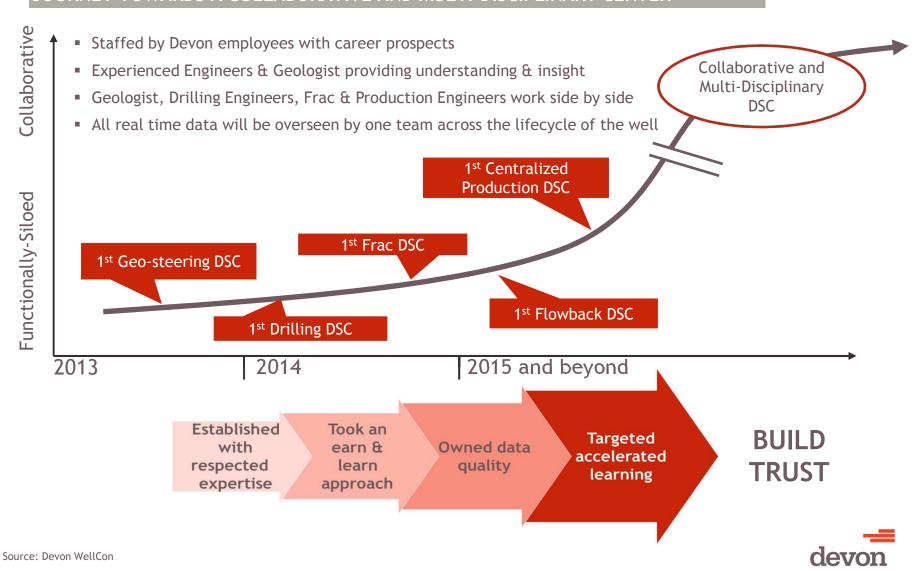
Automate - develop an answer product





Designed to accelerate learning across the company

JOURNEY TOWARDS A COLLABORATIVE AND MULTI-DISCIPLINARY CENTER





Questions?



