

WPX 2.0 in Today's Commodity Landscape



February 2017



Execution without Strategy is Pointless, but Culture will eat Strategy for Breakfast

CORPORATE VISION

To become a resource play company with core positions in the best basins, industry leading technical teams with the humility to know we can always learn and improve.

CORPORATE CULTURE

CORPORATE CULTURE

Technical Excellence, E&P Centric, Value Drive, Continuous Learning

ASSETS

ASSET RATIONALIZATION

What assets fit the Vision and Culture?

ORGANIZATION

ORGANIZATIONAL DEVELOPMENT

What organizational structure and technical skillsets are optimal for these assets?

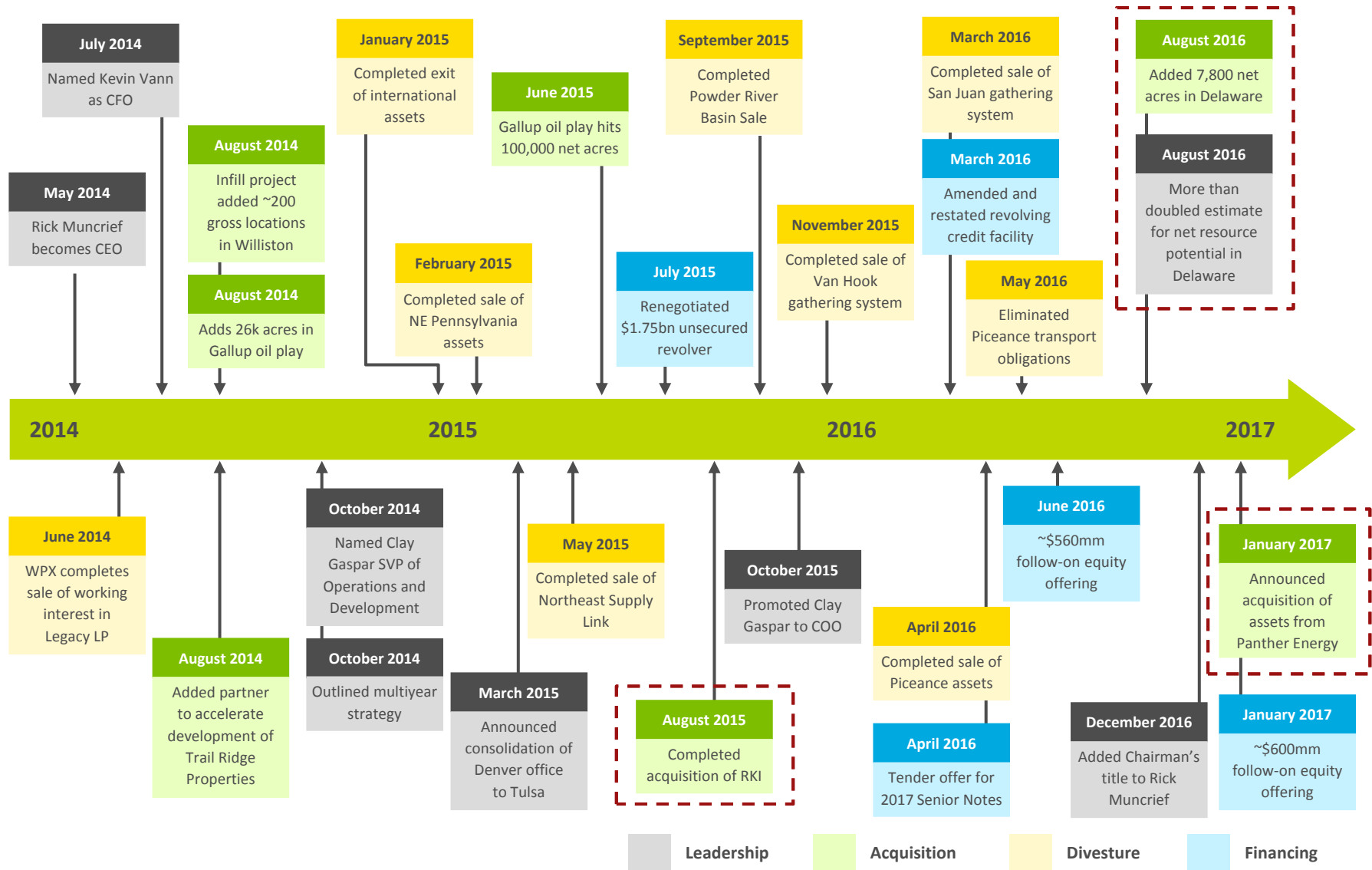
PROCESS

PROCESS

What are the key processes to achieve the objectives and how do we get exceptionally good at them?

Bias for Action: Transitioning to the Permian

WPX Management has acted decisively to transform its portfolio and provide financial flexibility



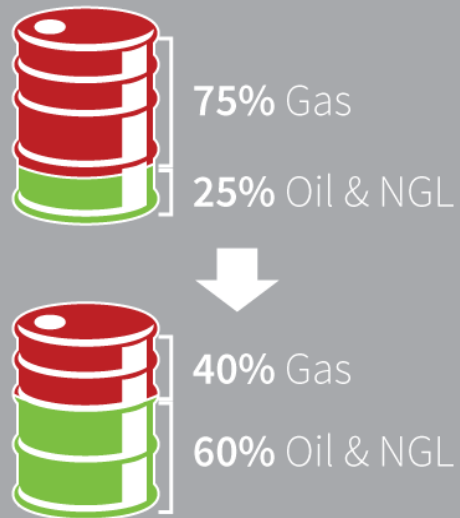
WPXENERGY. Source: Company filings and investor presentations.

Transformed

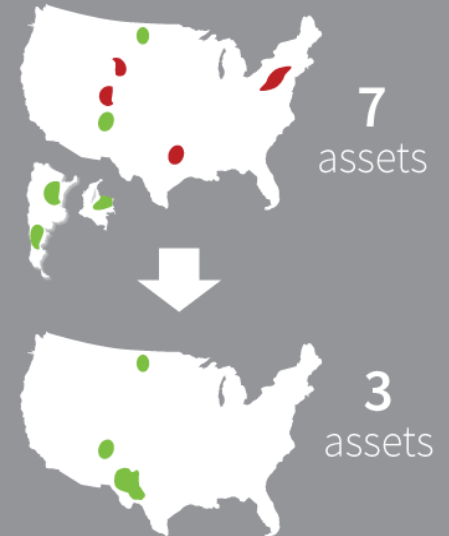
\$6.5 Billion in A&D Activity



Shifting Commodity Mix



Focused Portfolio

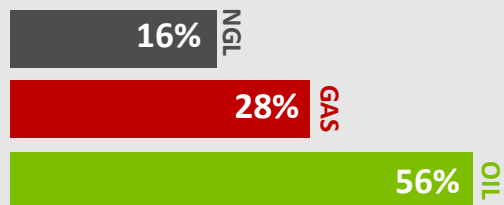


WE BUILT A **BRAND NEW COMPANY**

Portfolio

PRODUCT MIX

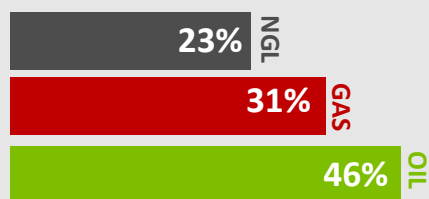
DELAWARE



WILLISTON

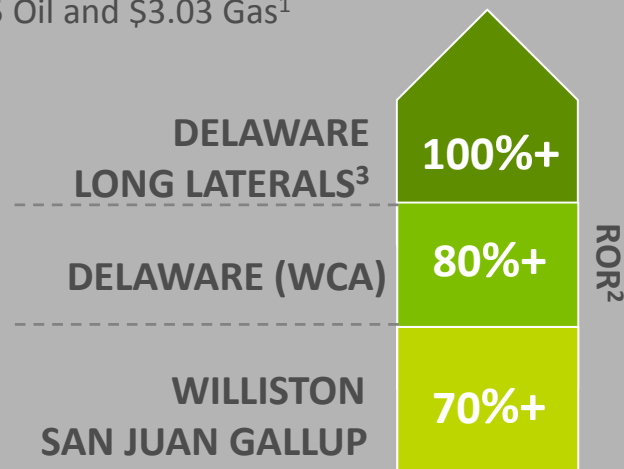


SAN JUAN GALLUP



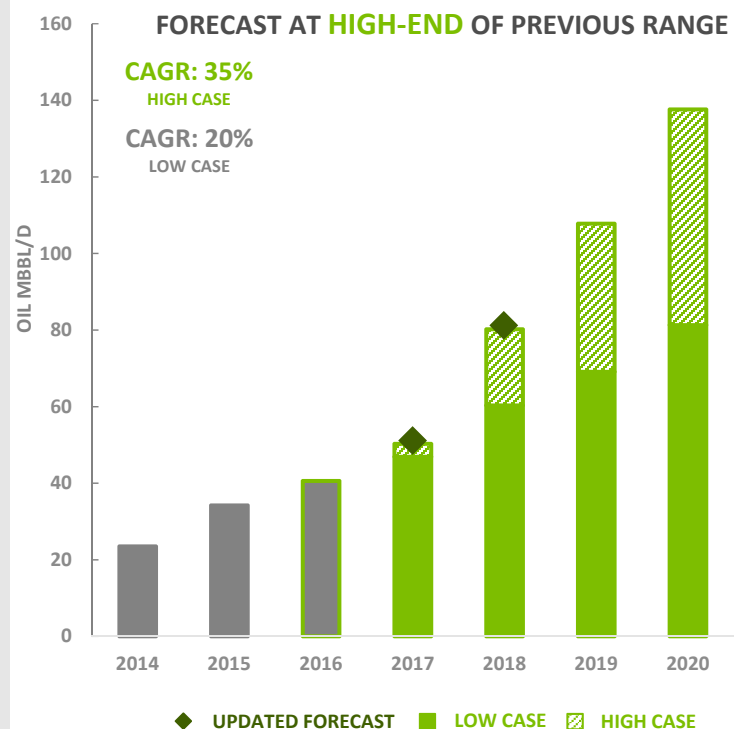
WELL ECONOMICS

Flat \$53.15 Oil and \$3.03 Gas¹

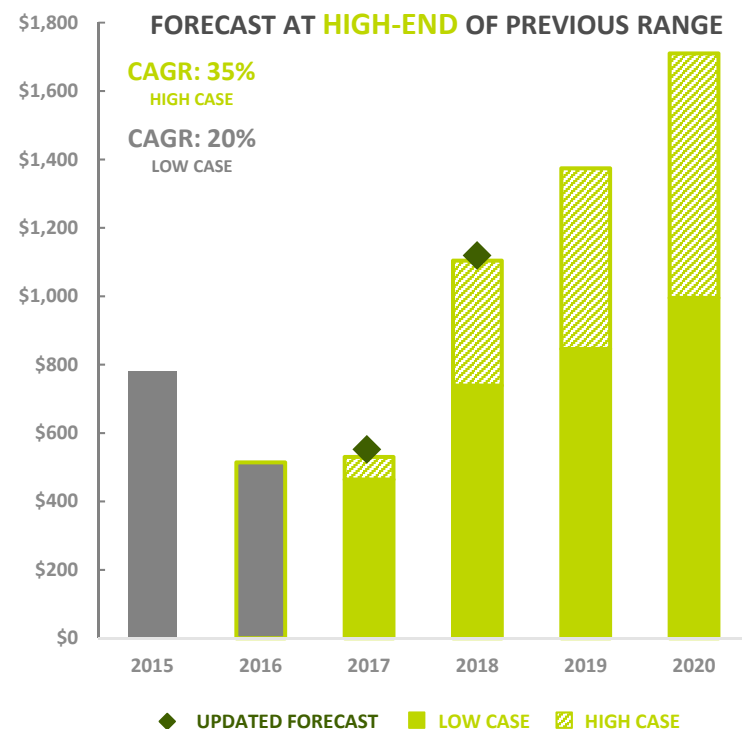


Rapid Sustainable Growth

ASSET QUALITY SUPPORTS RAPID OIL GROWTH



ASSET QUALITY SUPPORTS RAPID EBITDAX GROWTH



Forecast at High-End of Previous Range

- ▶ 25% oil growth in 2017
- ▶ 50% oil growth in 2018
- ▶ Free cashflow positive by year-end 2018
- ▶ Assumes modest 1-3 rig additions per year

Assumes 2017 WTI \$50Bbl /NYMEX \$2.75Mcf and 2018-2020 WTI \$55Bbl /NYMEX \$3.00 Mcf.
Note: Prior years adjusted to remove Piceance

Executing on Long-Term Strategy



Deep Inventory of High Return Assets

- ➔ Free cash flow positive by YE18
- ➔ Avg. well payout period 18-24 months



Financial Flexibility

- ➔ Strong hedge book through 2018
- ➔ Net debt to EBITDAX below 2.5x by YE 2018



Increasing Activity

- ➔ Oil/EBITDAX CAGR 37%/43% through 2020
- ➔ Funded with cash on-hand and CFFO

KEY STATISTICS

Overview ¹		2017E Capital Expenditures	Rig Count														
Enterprise Value:	\$8.0 bn	<table><tr><td>Permian Basin</td><td>52%</td></tr><tr><td>Williston Basin</td><td>27%</td></tr><tr><td>San Juan Basin</td><td>17%</td></tr><tr><td>Other</td><td>4%</td></tr></table>	Permian Basin	52%	Williston Basin	27%	San Juan Basin	17%	Other	4%	<table><tr><td>Permian Basin</td><td>70%</td></tr><tr><td>Williston Basin</td><td>20%</td></tr><tr><td>San Juan Basin</td><td>10%</td></tr></table>	Permian Basin	70%	Williston Basin	20%	San Juan Basin	10%
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Equity Value:	\$5.4 bn																
Liquidity:	~\$1.3 bn																
Latest Daily Production:	90.9 Mboe/d	Total (mm) ¹: \$905 – \$985	Total Rig Count¹: 10														
2017E Production:	102-113 Mboe/d																

CORE ACREAGE IN THREE PROLIFIC BASINS



Source: Company filings and investor presentations.

Note: Market data as of 2/6/2017. Pro forma for equity offering announced on 1/12/2017.

¹Total Capex and Total Rig Count reflects company guidance pro forma for Panther Acquisition.

