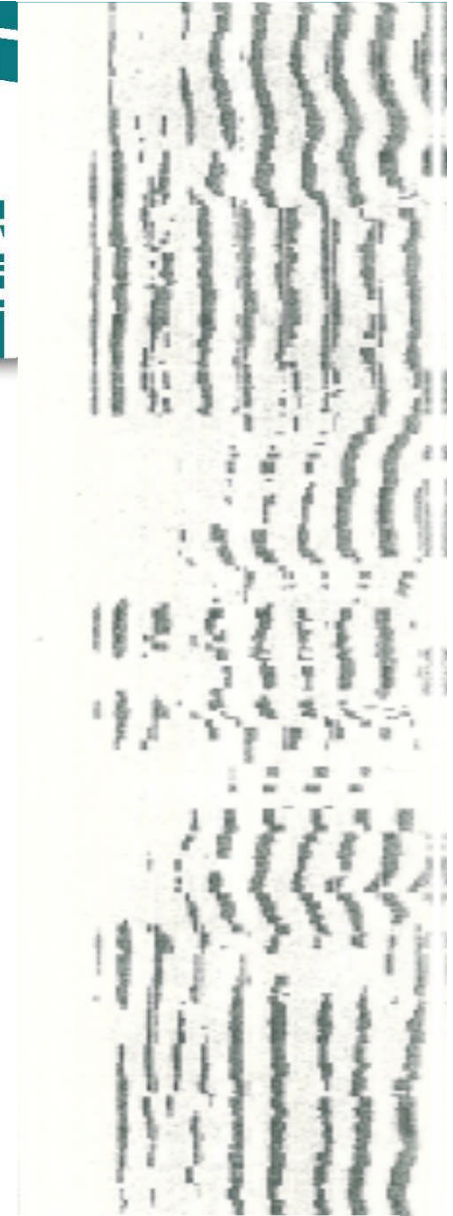


Bond Log Interpretation



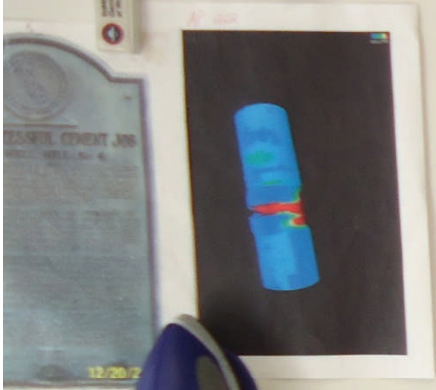


Bond Log Interpretation

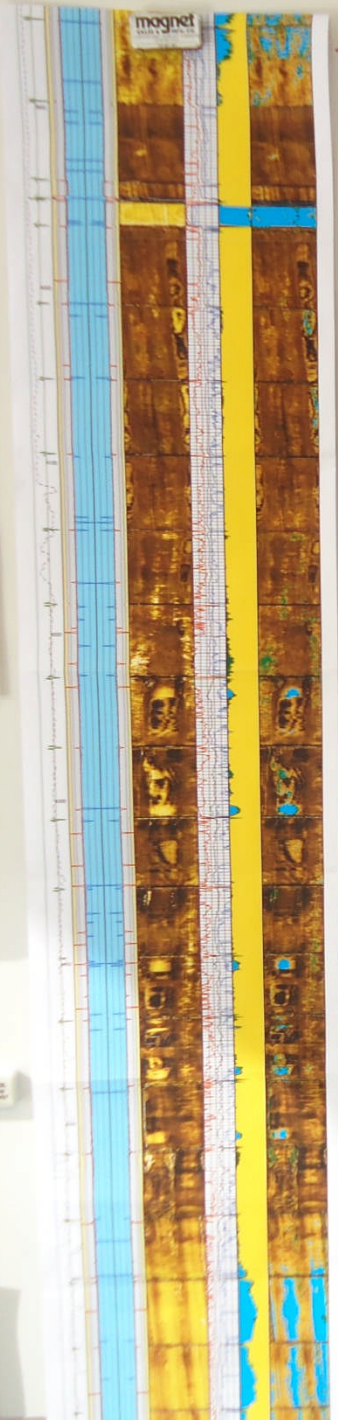
- Hang Log On Wall
- Quality Control Check (1)
- Observe (6)
- Investigate Shear Bond (3)
- Reason (2)
- Interpret



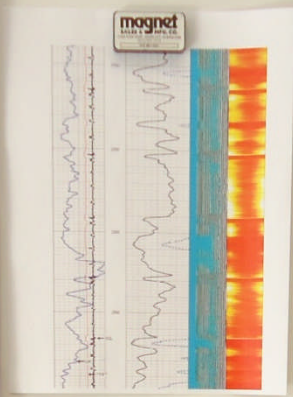
Hang Log On Wall



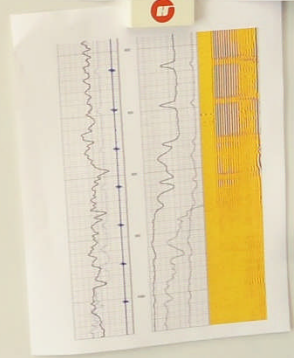
Knabarristo
Dakotaks



-COLOMBIA-



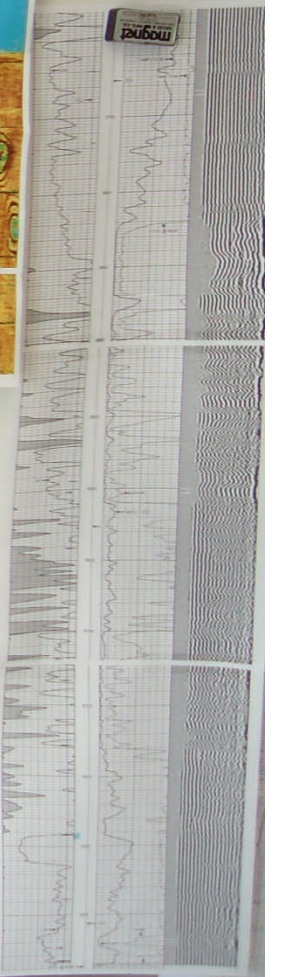
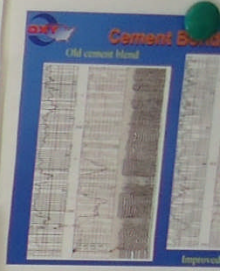
ELK HILLS



PERMIAN



Hugo



VINTAGE

2014 BEEHIVE
BEEHIVE
WORKSHOP

February 27-28	Elk Hills	Workshop
March 28-30	Permian	Workshop
April 4-6	2014	Spring Break
May 27-28	Vintage	Workshop
June 27-29	Permian	Workshop
July 11-13	Open	Workshop
August 29-31	Columbian	Workshop
October 18-22	Open	Workshop



Quality Control Check

Step 1 - Check Transit Time



Observe

Step 2 - Casing Ring

Step 3 - Formation Signals

Step 4 - Compare with the Pressure Pass

Step 5 - Find TOC

Step 6 - Observe it UP AND DOWN

Step 7 - Observe it SIDE TO SIDE



Shear Bond

Step 8 - Check Shear Bond - Casing

Step 9 - Check Shear Bond - Cement

Step 10 - Check Shear Bond - Post Job



Reason

Step 11 - Check for Formation Affects

Step 12 - Evaluate Cementing Operations



Interpret

- What has happened ?
- Why did it happen ?
- Should we squeeze ?
- How should we squeeze ?
- What do we change to make the next well better ?



Quality Control



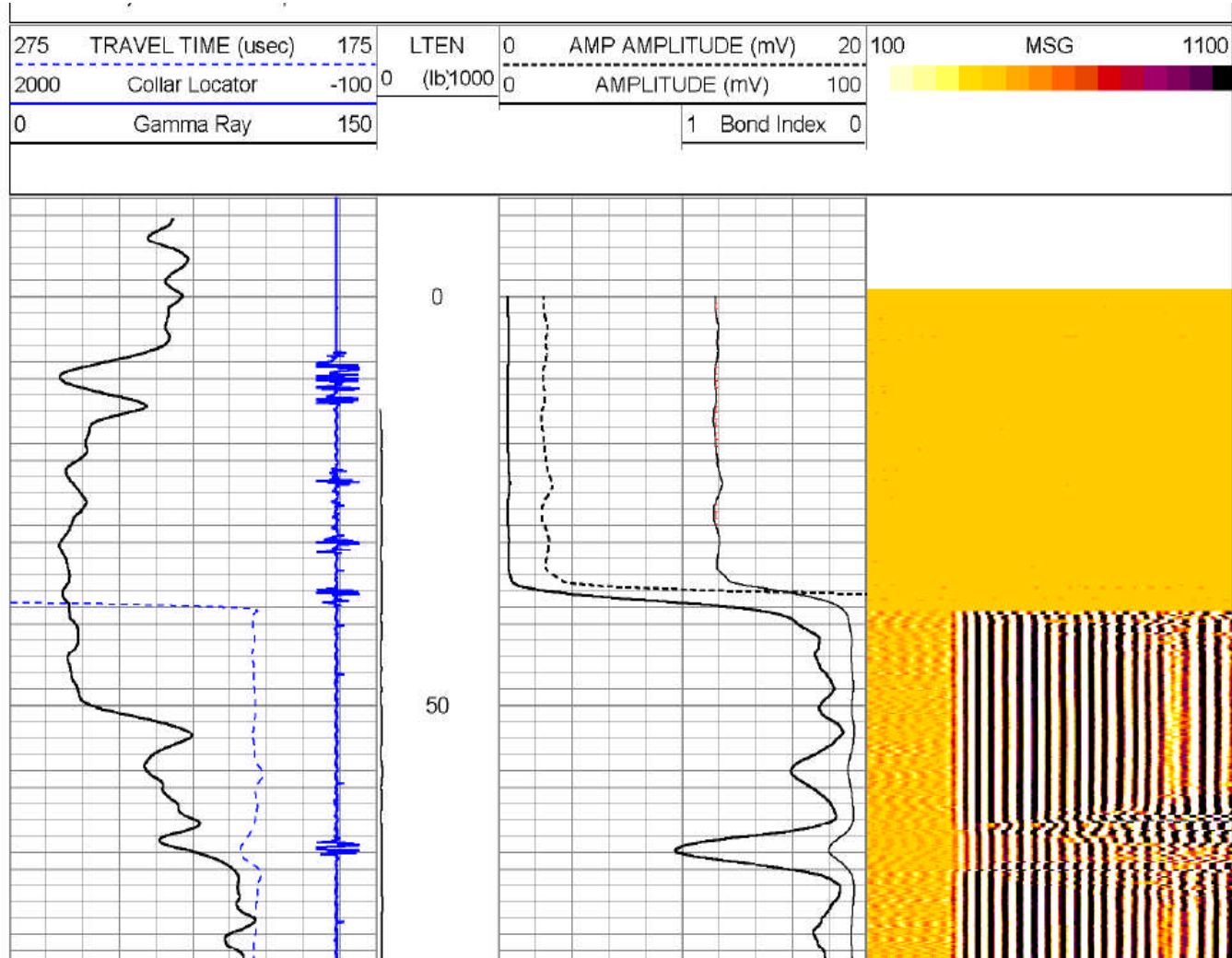


Step 1



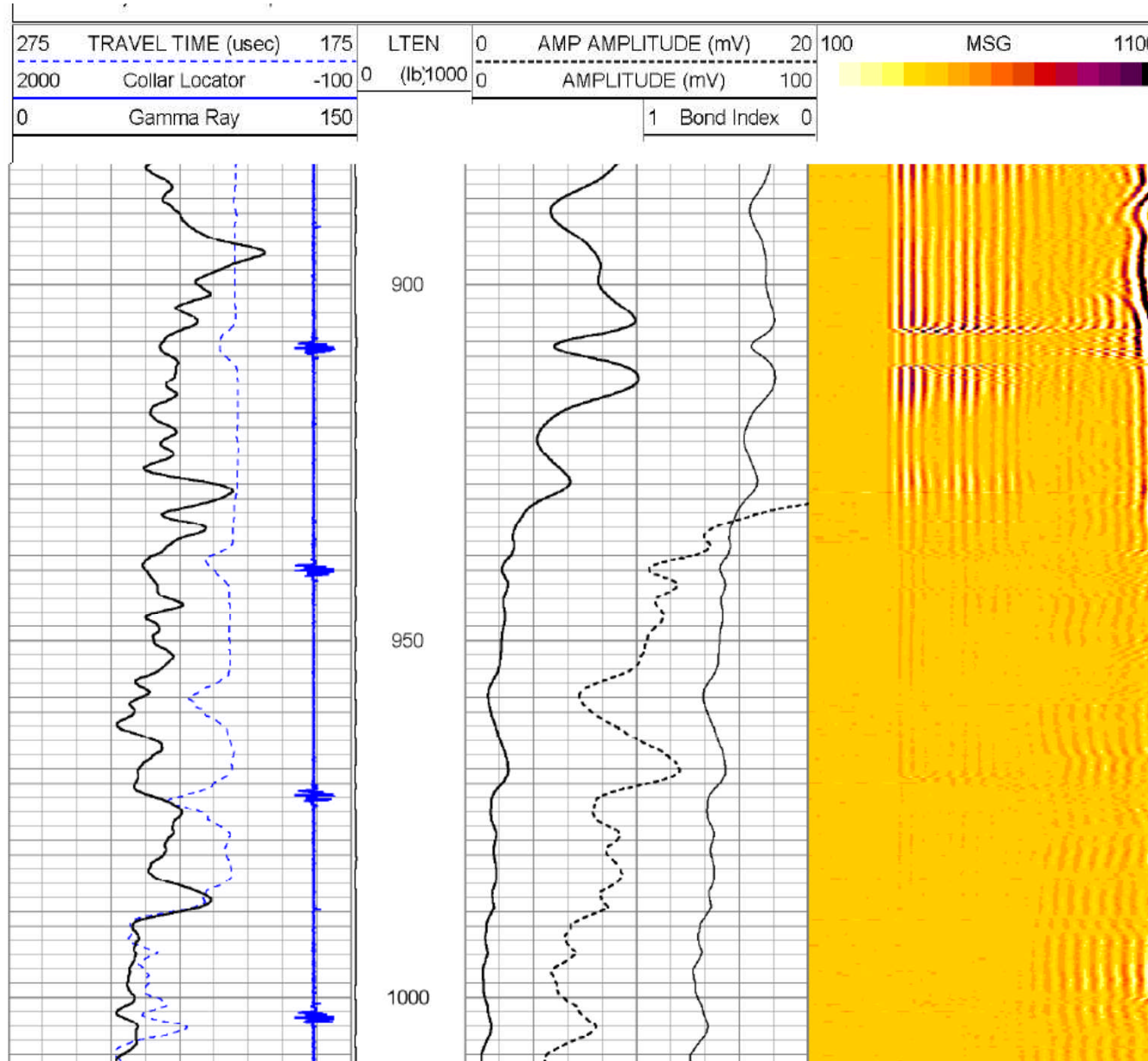
- Check Transit Time
 - Is it Straight ?
 - Cycle Skip ?
 - Logging Tool Eccentricity

Check Transit Time





Check Transit Time





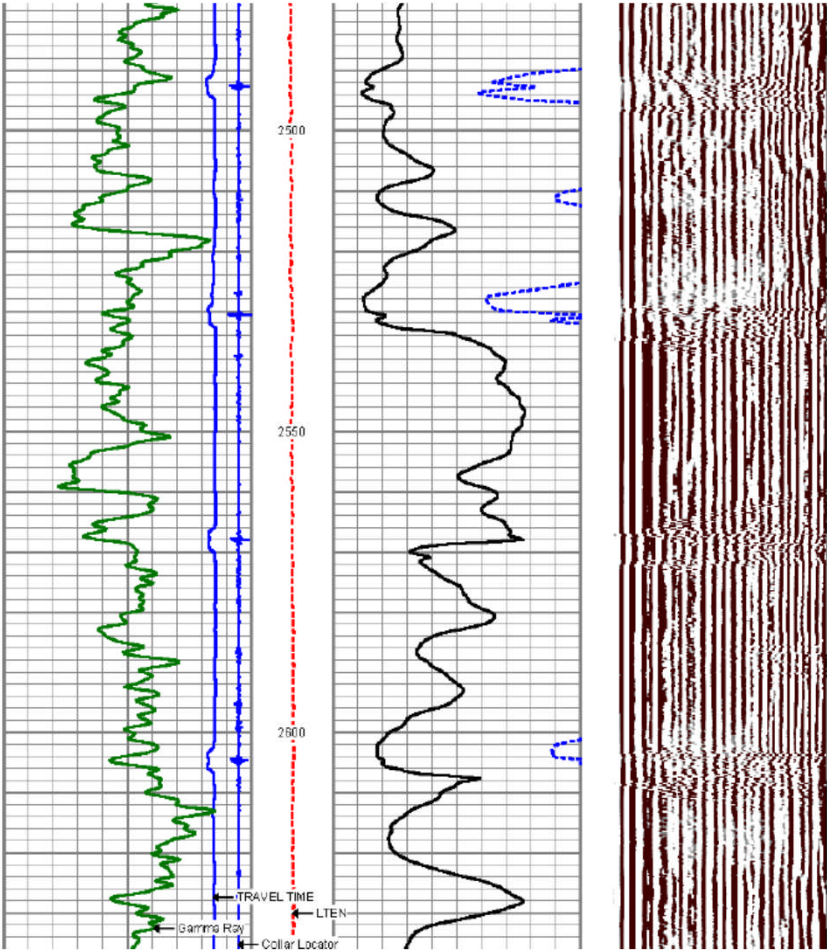
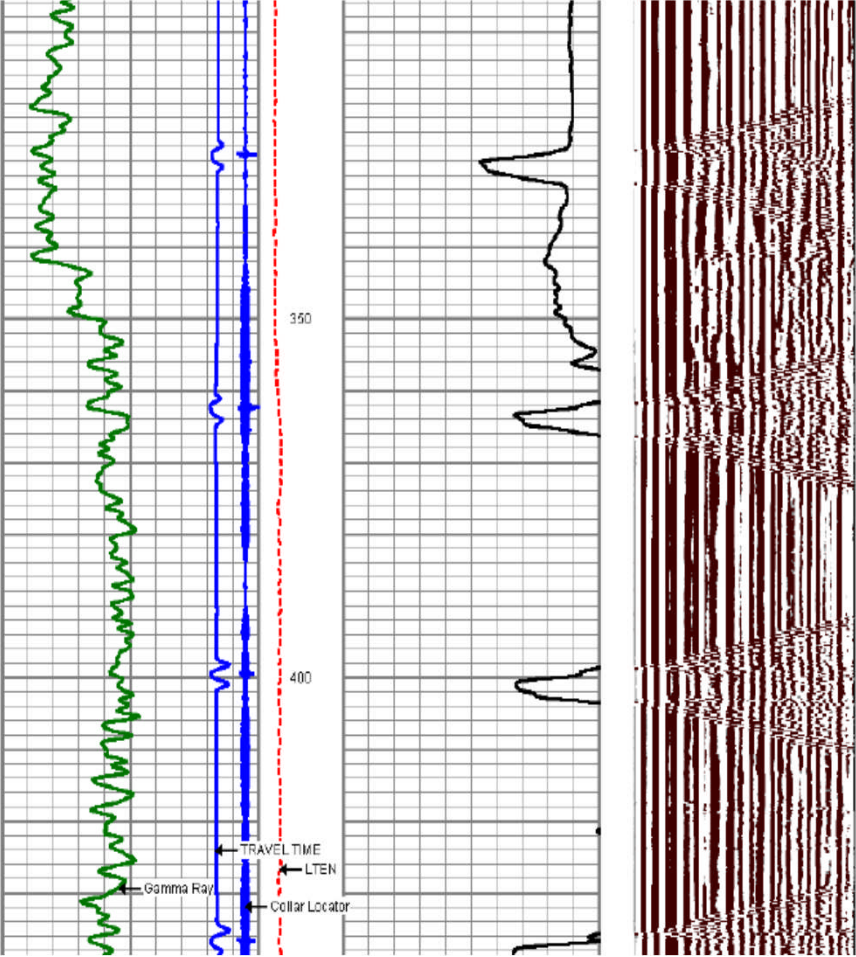
Observe

Step 2



- Check Pipe Ring
- Pipe Rings are *Usually* the First Arrival and are Represented by Very Straight Lines
- Observe Collar “Chevron Patterns”

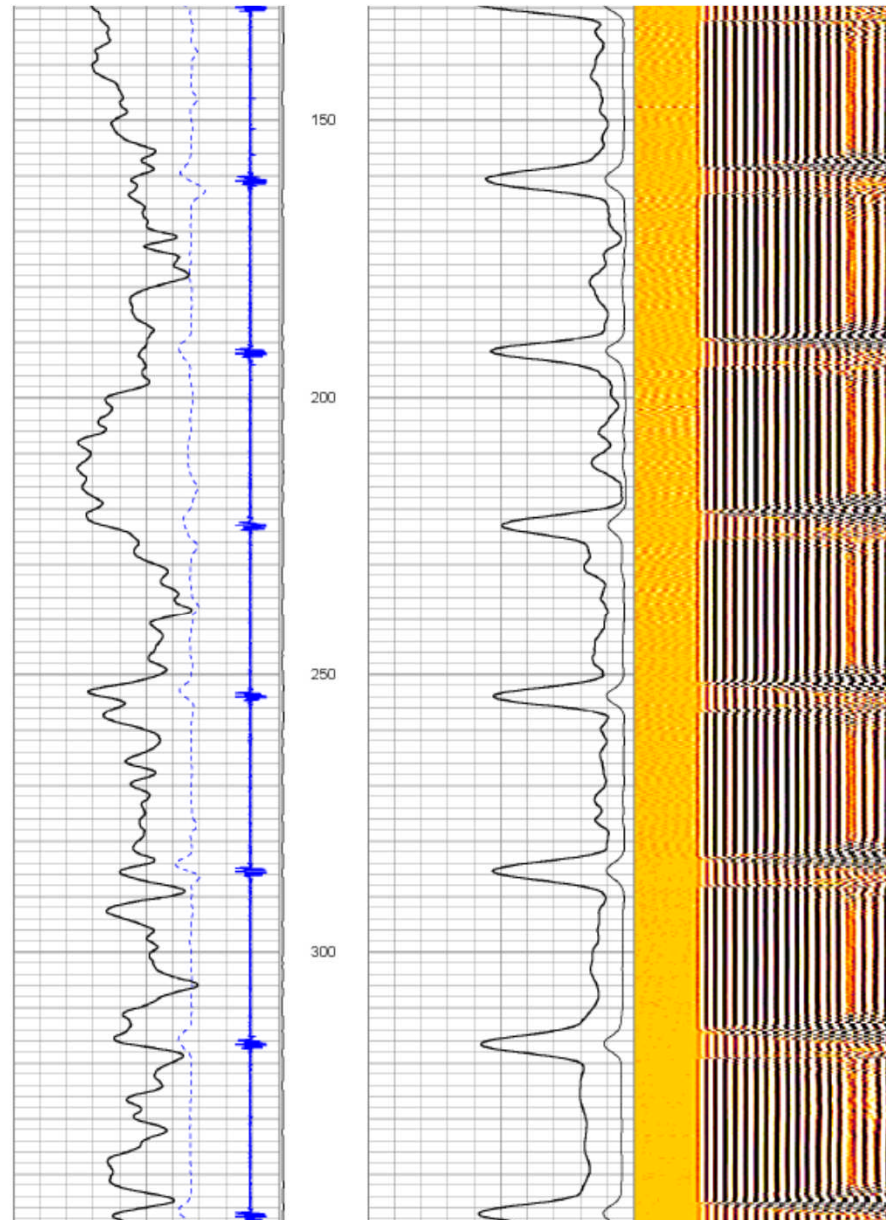
Argentina



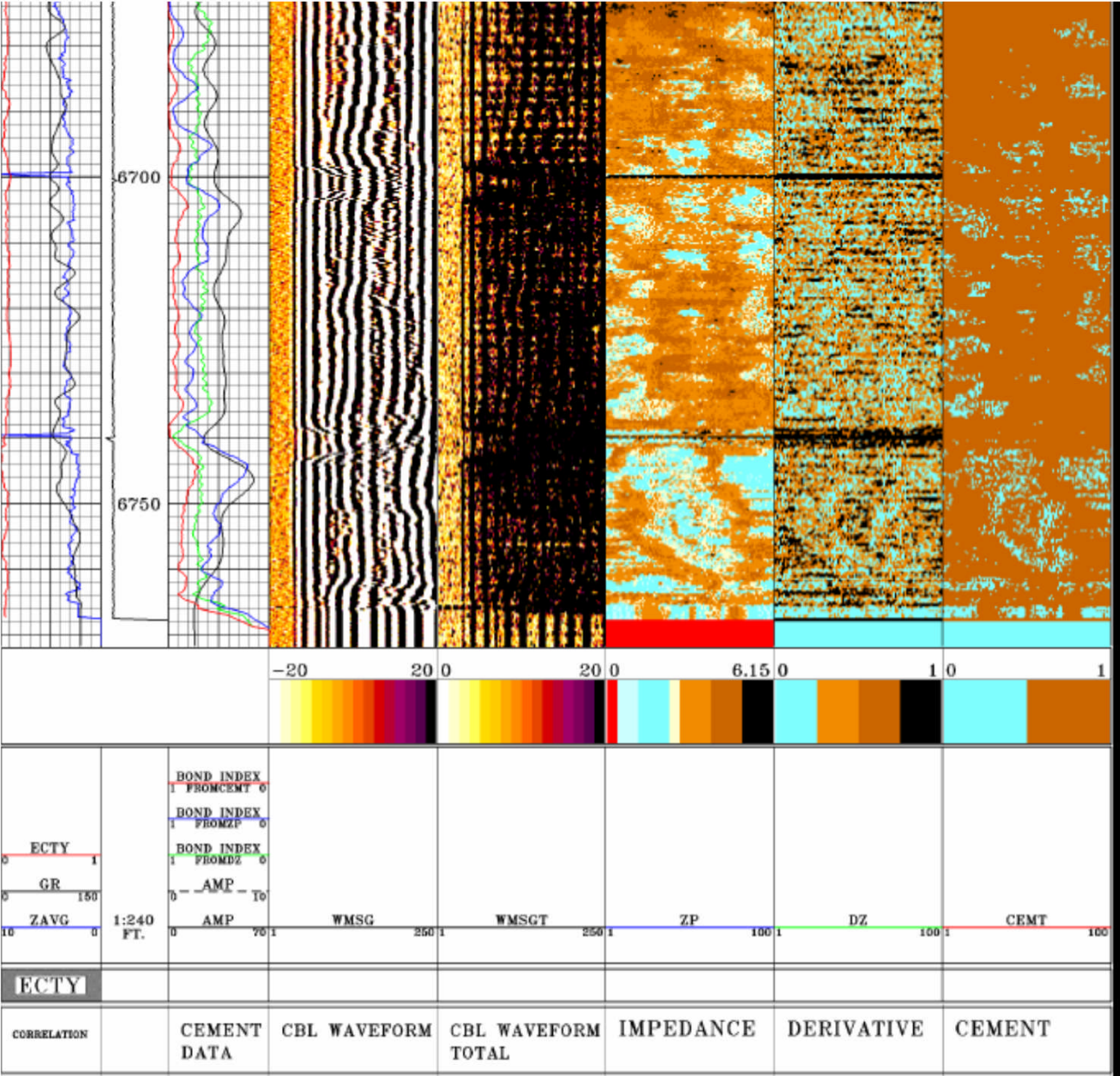


California

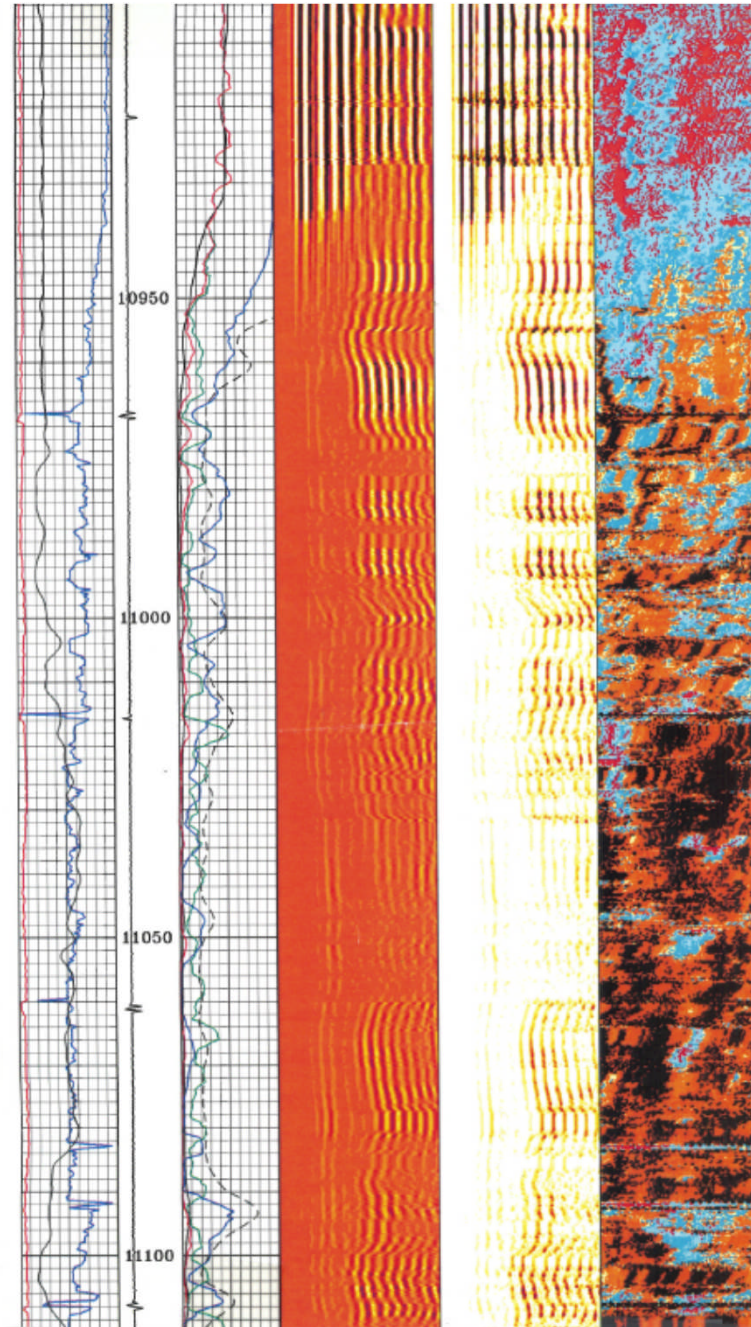
3 1/2 "
9.2 # casing



California



California





Step 3

Find Formation Signals

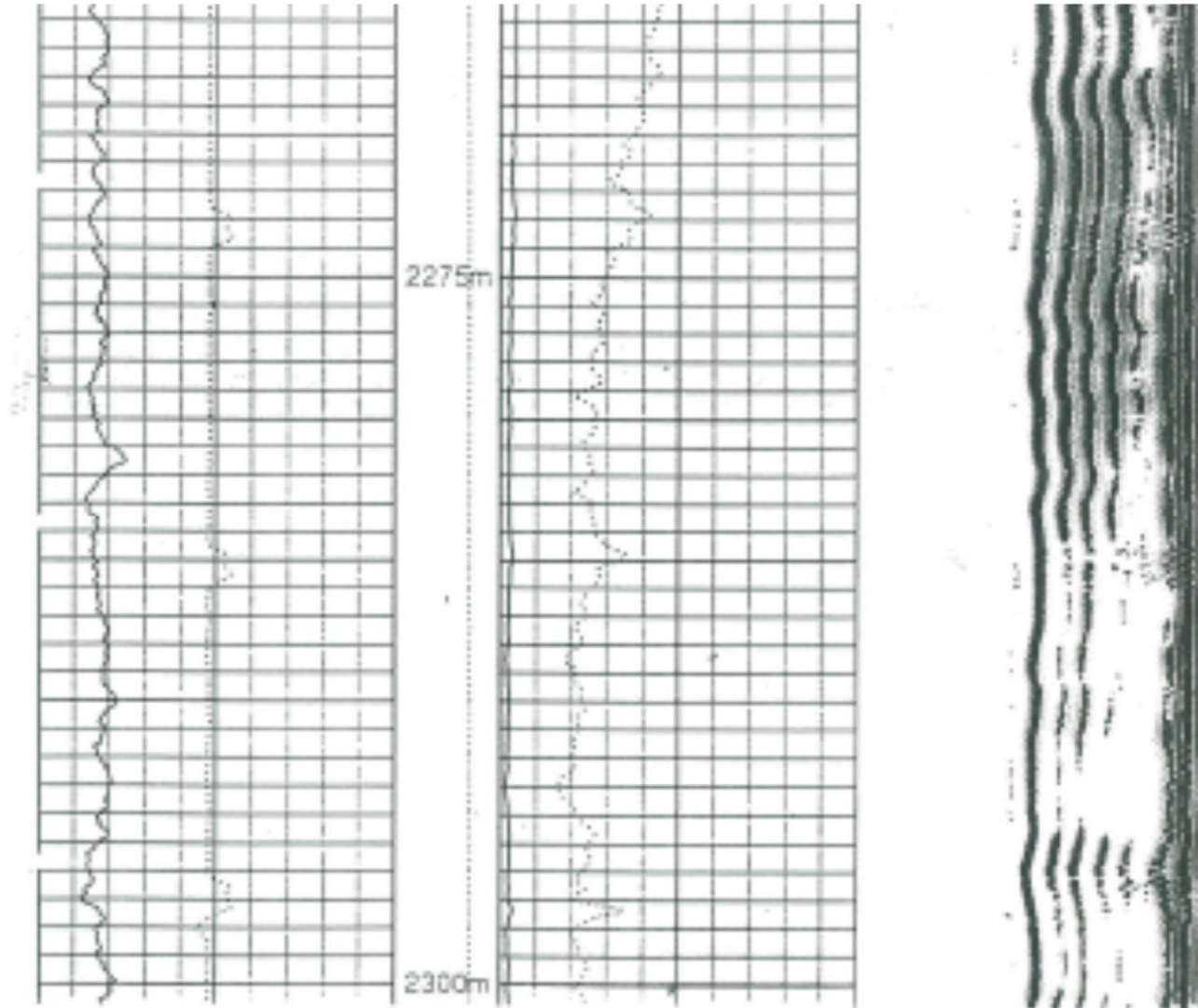
Step 3

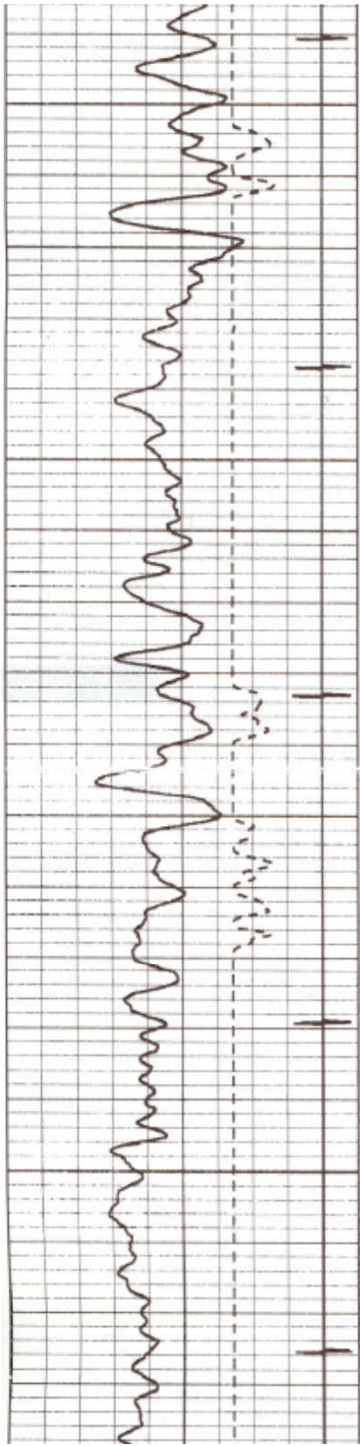


- Find Formation Signals
- If Formation Signals Are Apparent, We are Connected to the Formation (Hopefully By Cement)
- Formation Signals are Curvy & Squiggling...
- Wave Train Changes With the Formation Sonic Properties



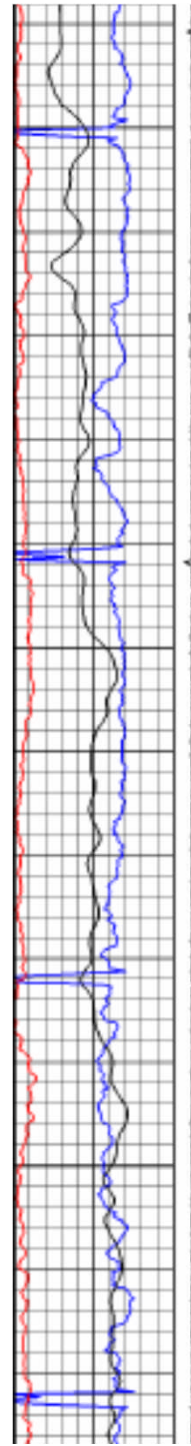
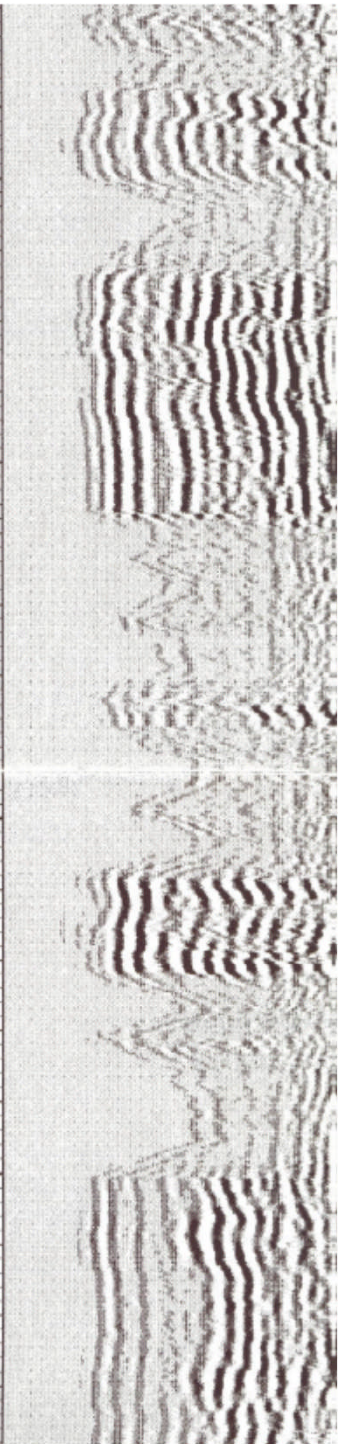
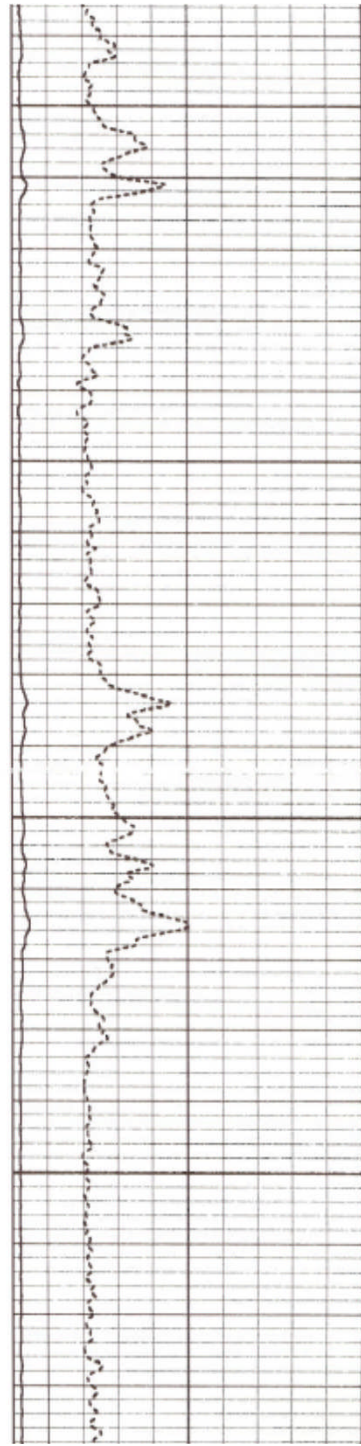
Strong Formation Signals





6300

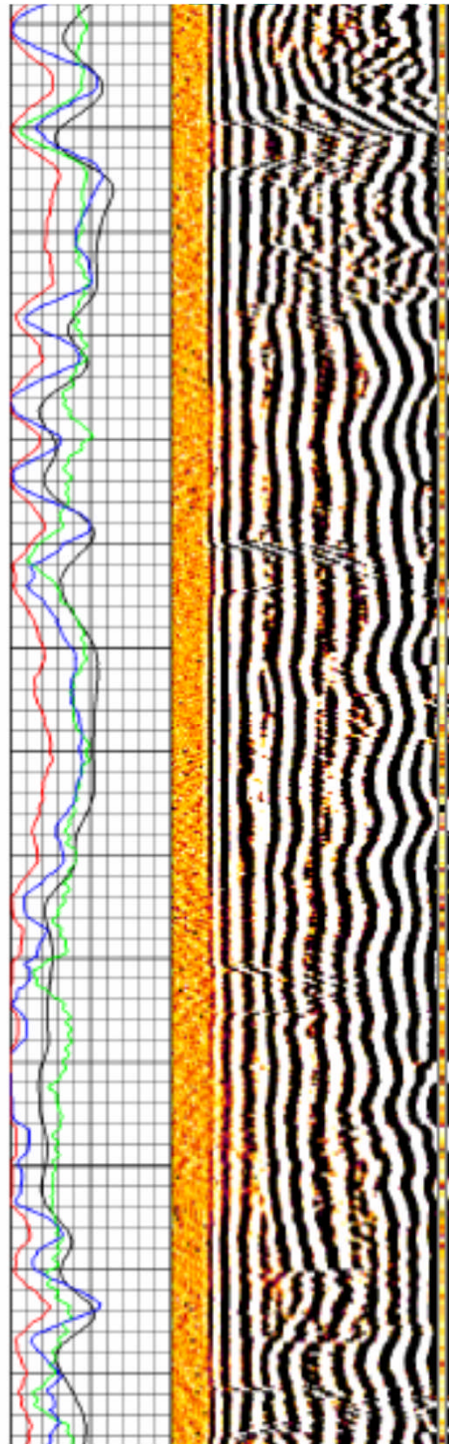
6400



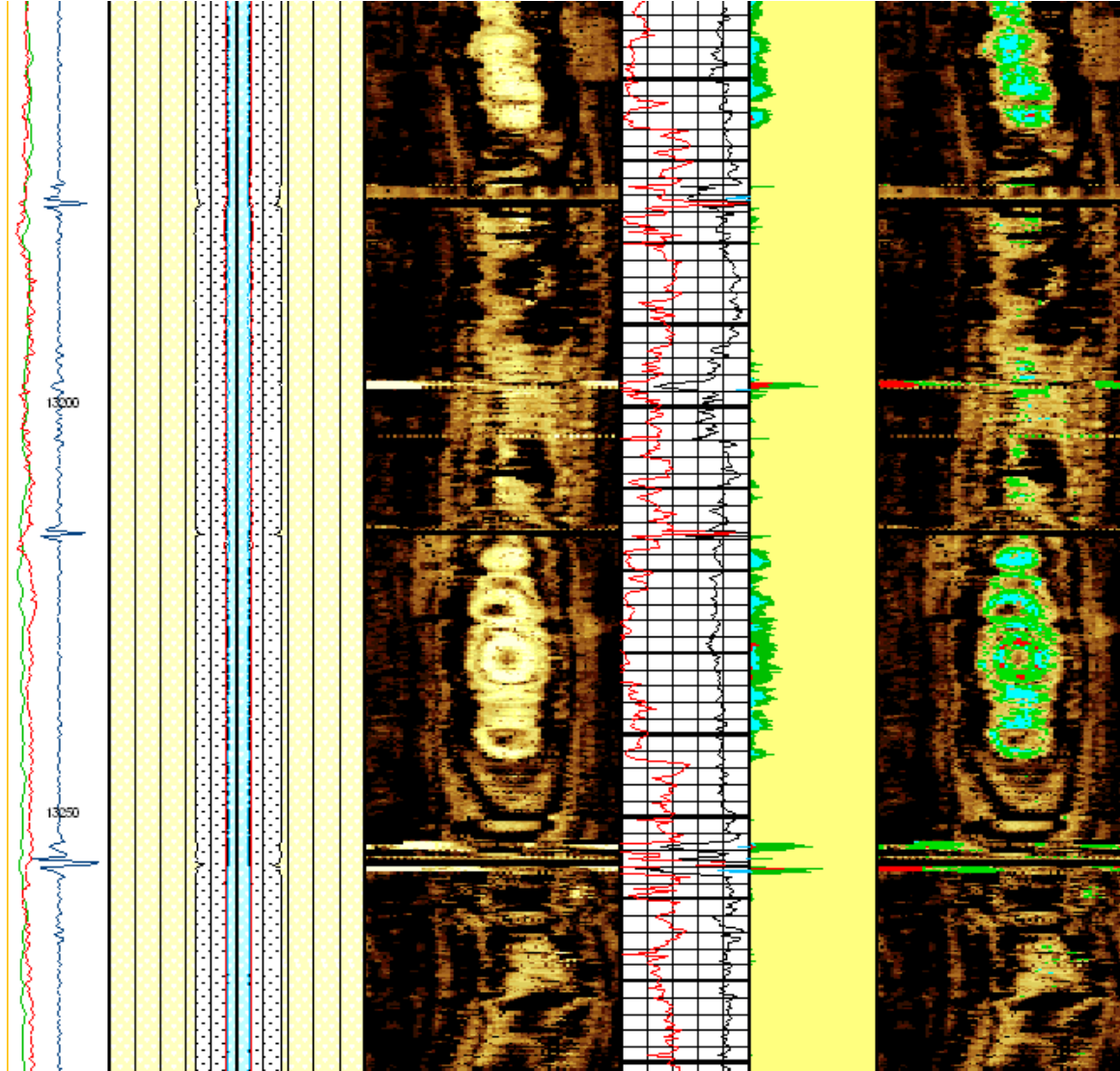
6050

6100

6150



Qatar



Step 4



Make a Pressure Pass

Step 4



- Make a Pressure Pass - *Pressure Casing to 1000 - 1500 psi and make another pass (sometimes more is required)*
- If the log improves, then low shear bond exists

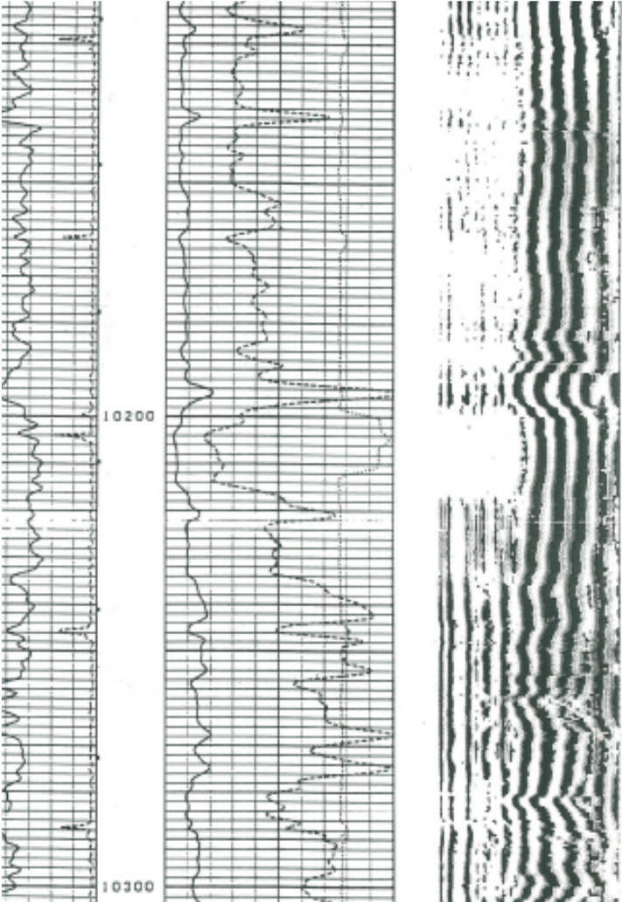


Bond Logging Best Practice

Run Bond Log @ 0 psi

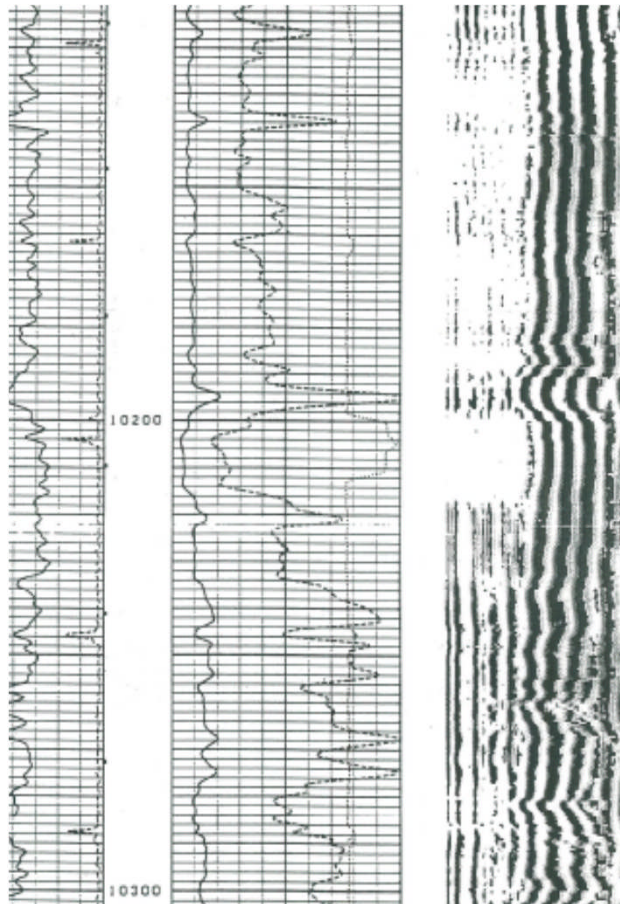
Repeat Pass @ 1000 – 1500 psi

Pressure Pass

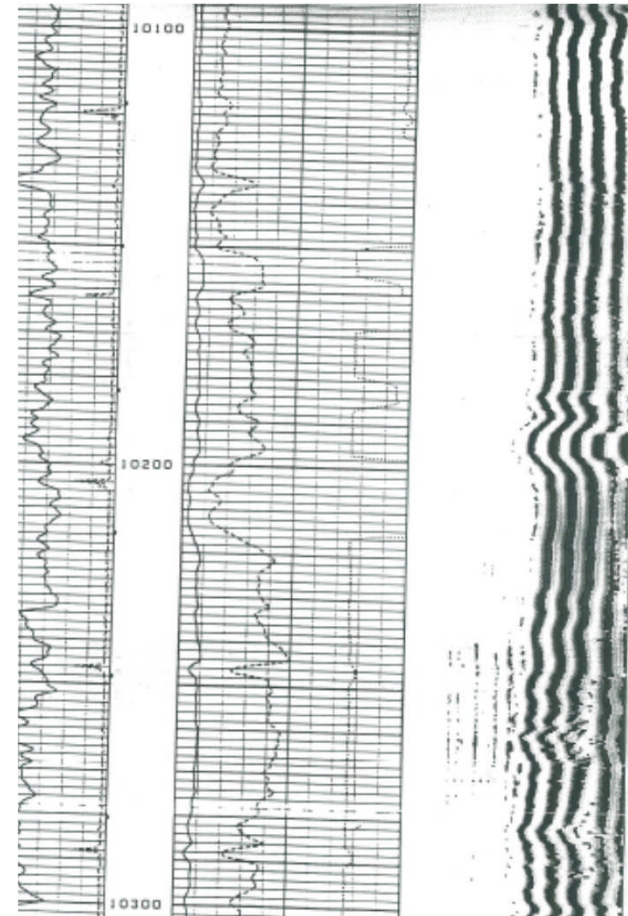


0 psi

Pressure Pass



0 psi



1000 psi



Step 5

Find Top-Of-Cement
(TOC)



Step 5

Find Top-Of-Cement (TOC)

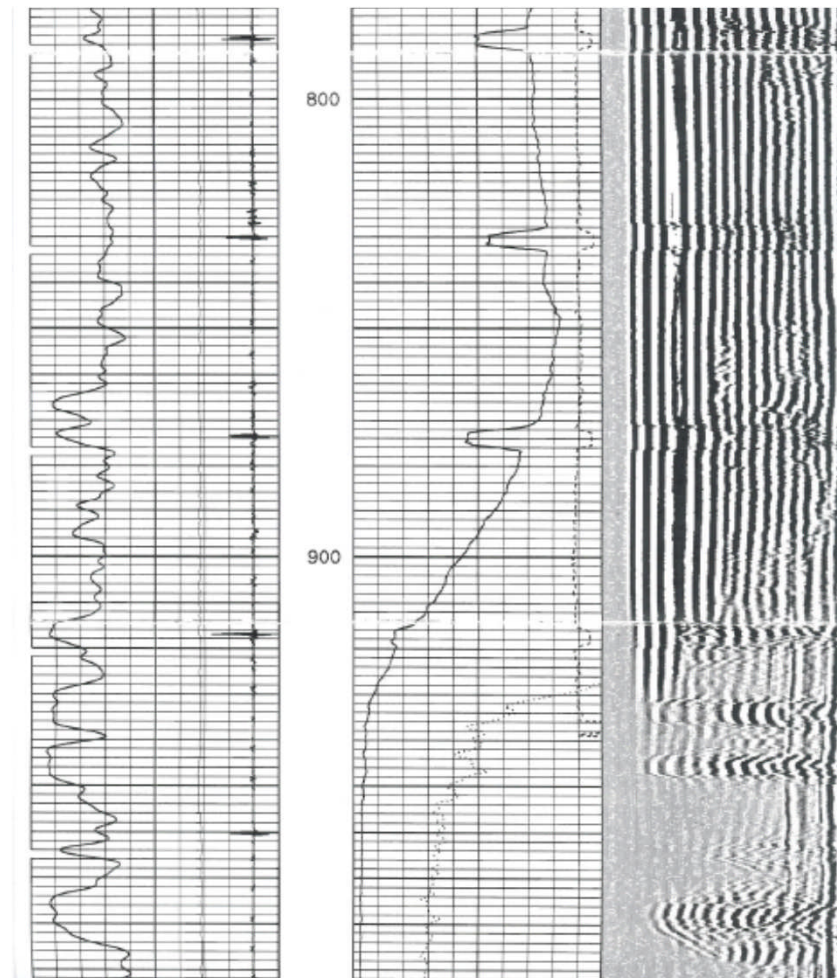


Step 5

- Find TOC
- Observe Free Pipe Reading
- Free Pipe Reading Can Be Compared to Other Parts of the Log For Interpretation

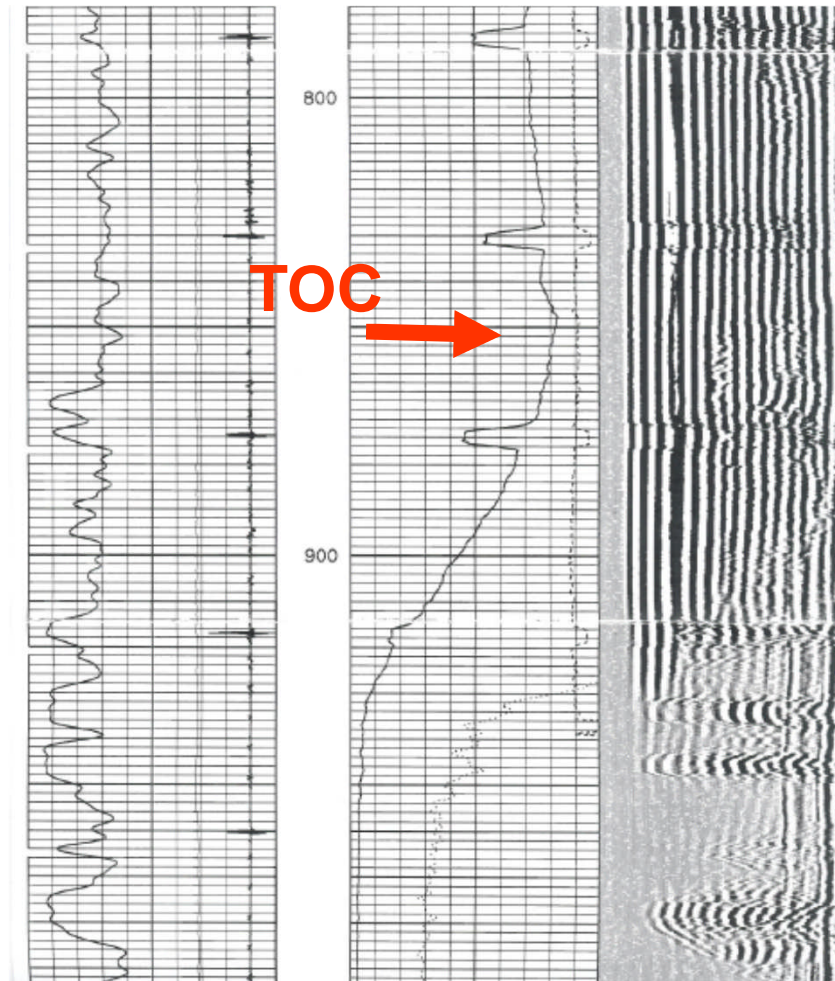


Top of Cement





Top of Cement





Observe

“A few observations and much reasoning lead to error;
many observations and a little reasoning lead to
truth.”

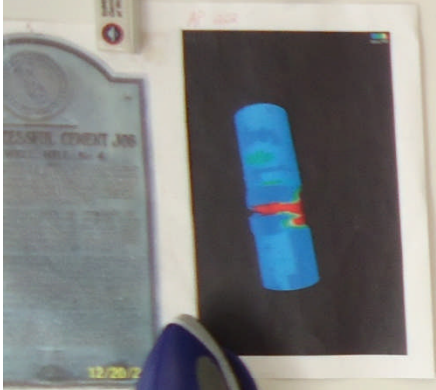
- *Alex Carrel*



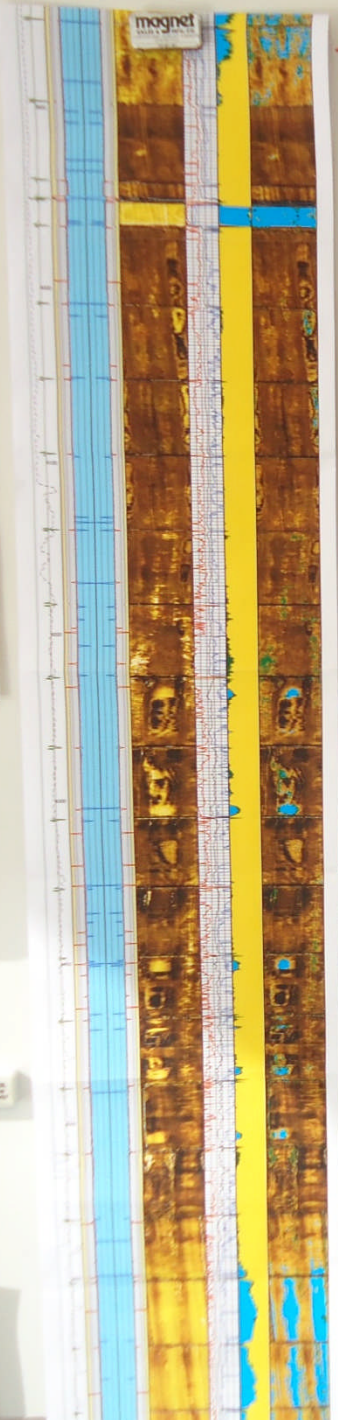
Observe More

“Every man who observes vigilantly and resolves steadfastly grows unconsciously into genius.”

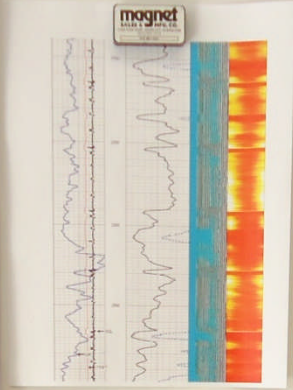
- *Edward G. Bulwer-Lytton*



Knabarristo
Dakotaks



- COLOMBIA -



ELK HILLS

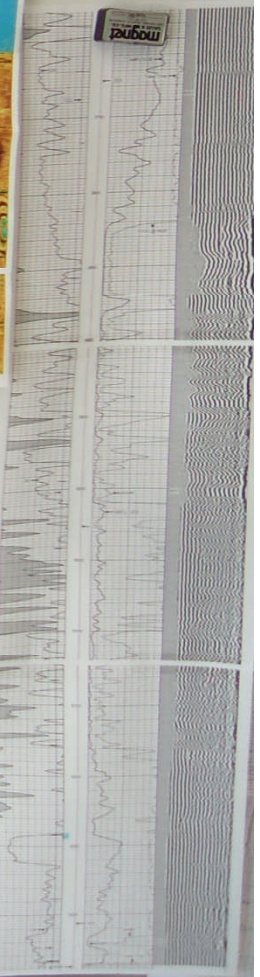


PERMIAN



VINTAGE

Hugo



2014 BEEHIVE
BEEHIVE
WORKSHOP

February 22 - 24	Elk Hills	Workshop
March 28 - 30	Permian	Workshop
April 4 - 6	2014	Spring Break
May 27 - 29	Vintage Oil	Workshop
June 7 - 9	Permian	Workshop
July 11 - 13	Open	Workshop
August 29 - 31	Columbia	Workshop
October 18 - 20	Open	Workshop



Step 6

Observe the Log Vertically
Looking for Changes in the VDL



Step 7

Draw Horizontal Lines

...Where you see those changes



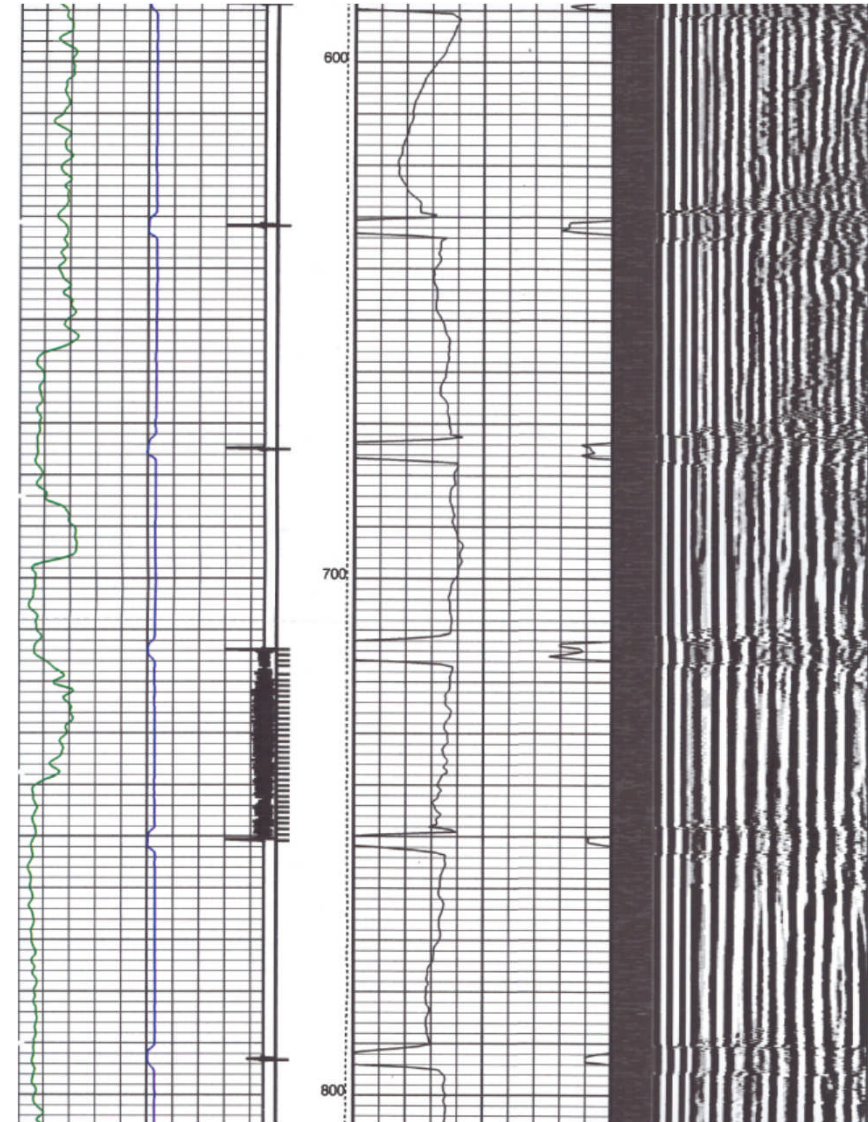
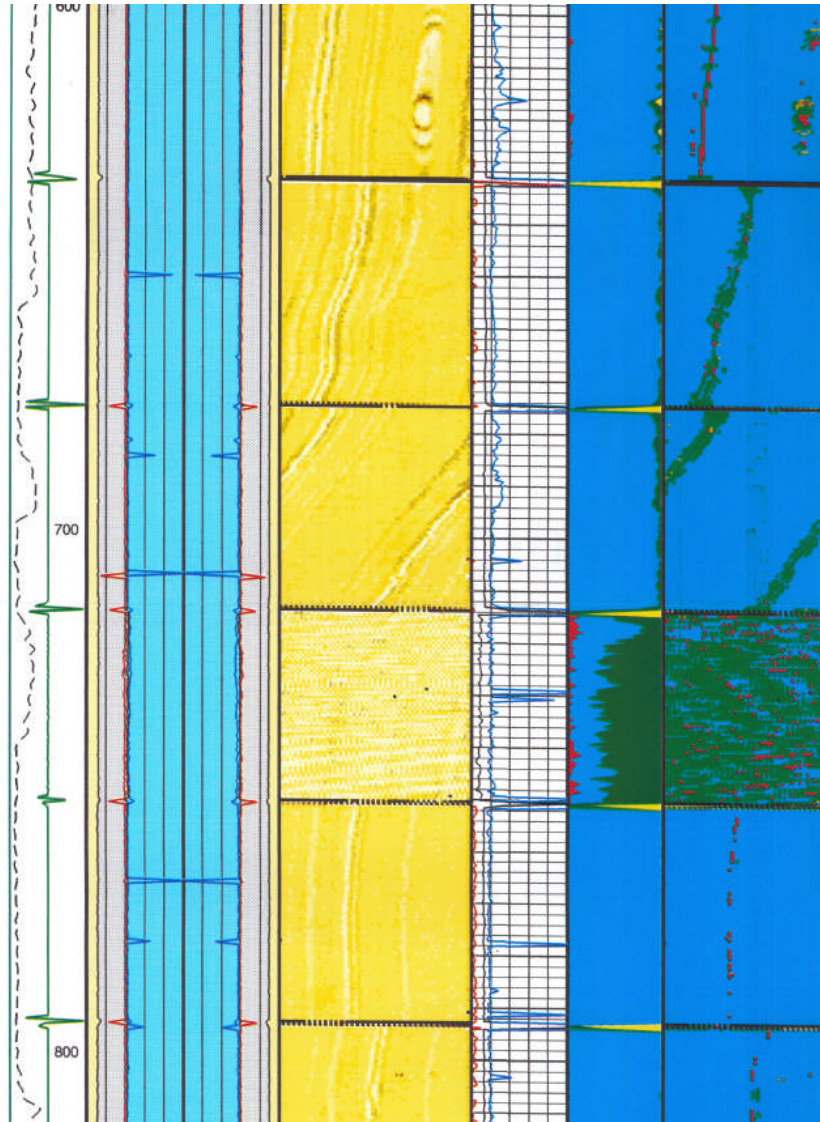
Step 7

Draw Horizontal Lines At Changes

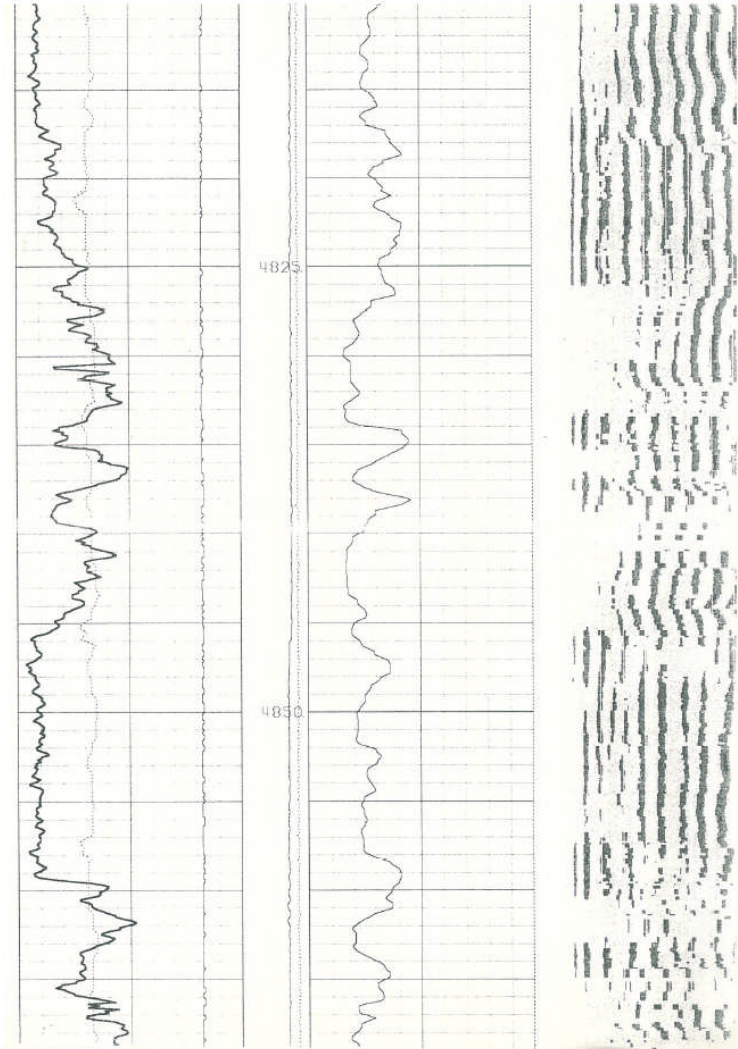
- Formation Changes
- At Casing Collars
- Centralizer Placement
- Do We Have More Than One Cement Type ?
- Start Solving the Mystery



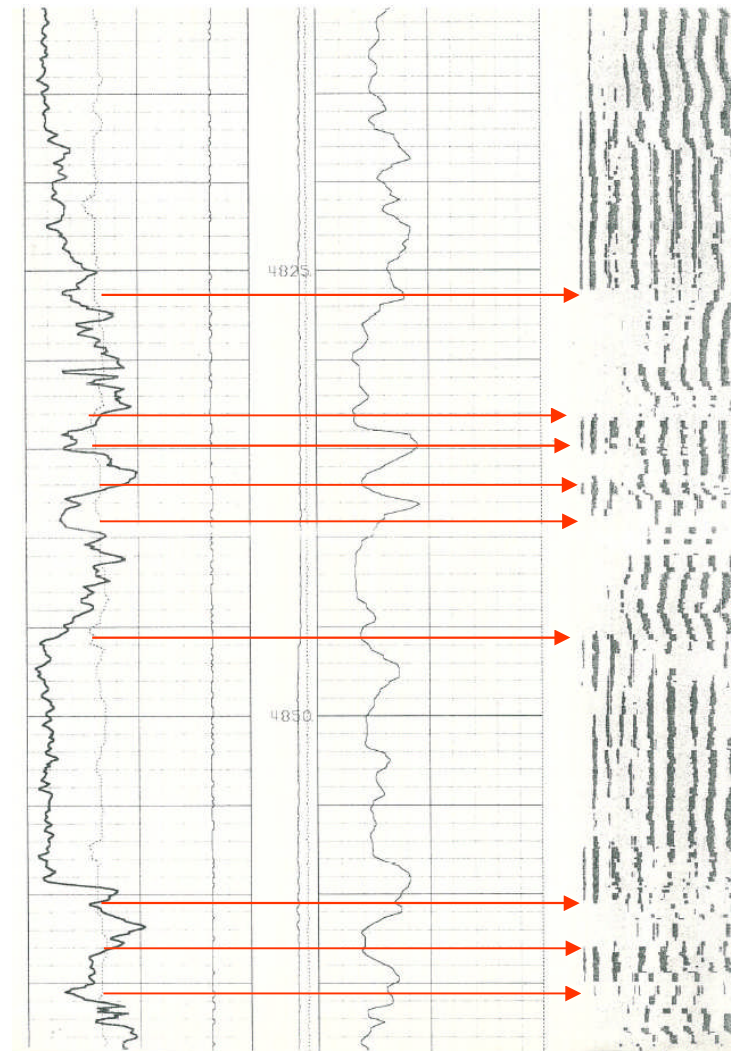
Draw Horizontal Lines



Draw Horizontal Lines



Draw Horizontal Lines





Shear Bond

Investigate Shear Bond



- Perhaps 80 % of all bond logs are affected by ...
- **LOW SHEAR BOND** or **Microannulus**



Shear Bond



Shear Bond



$$\text{Shear Bond} = F/A$$

F = Force applied to casing to push casing out of cement sheath

A = Casing OD Surface Area along cemented length

Step 8



Investigate Shear Bond of the Casing

Step 8



Investigate Shear Bond of the Casing

- Oil Based Mud – Casing Metal Must Be Water Wet
- What was the Casing Size & Weight?
 - Large Casings (> 9 5/8”) Exhibit High Amplitudes
 - Heavy Casing Rings More (Bigger Bell !)
- What was the condition of the casing ?
 - Sandblasted (Best Practice)
 - Old or New ?
 - Rusty ?

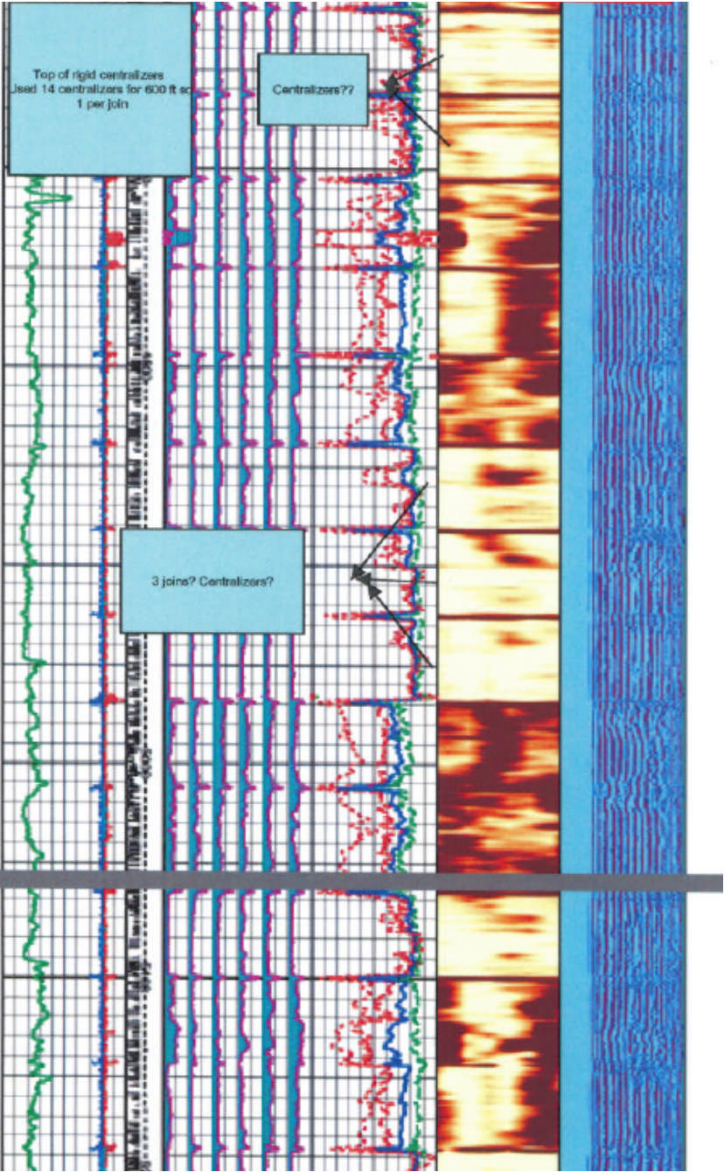
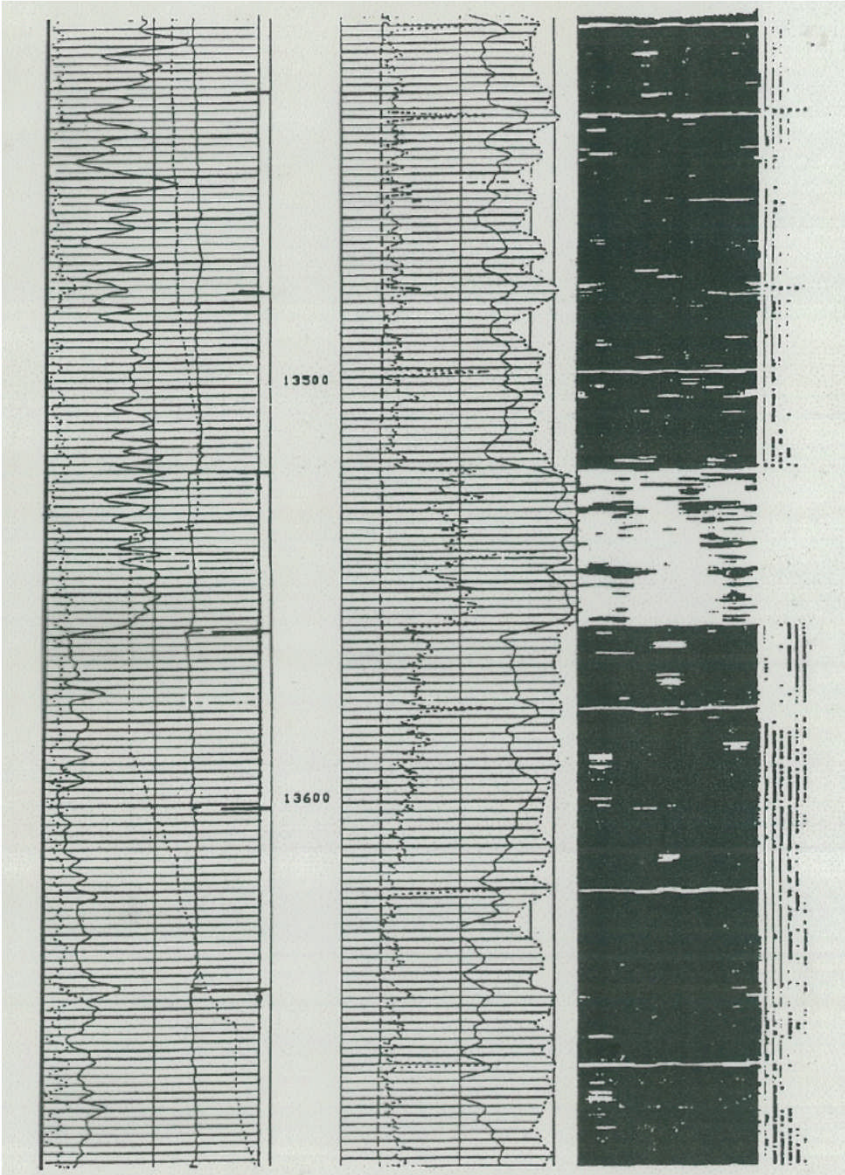
Shear Bond – Casing

Water Wetting the Casing

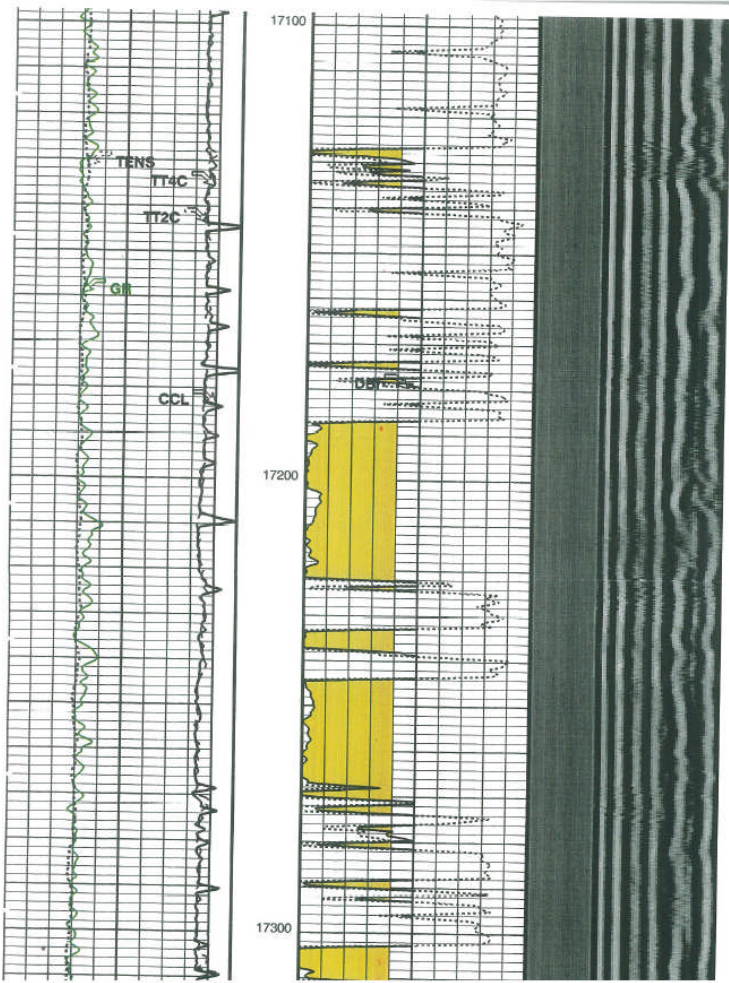


Shear Bond - Casing

Libya



Casing Size and Weight



11 3/4" Liner

Step 9



Investigate Shear Bond of the Cement

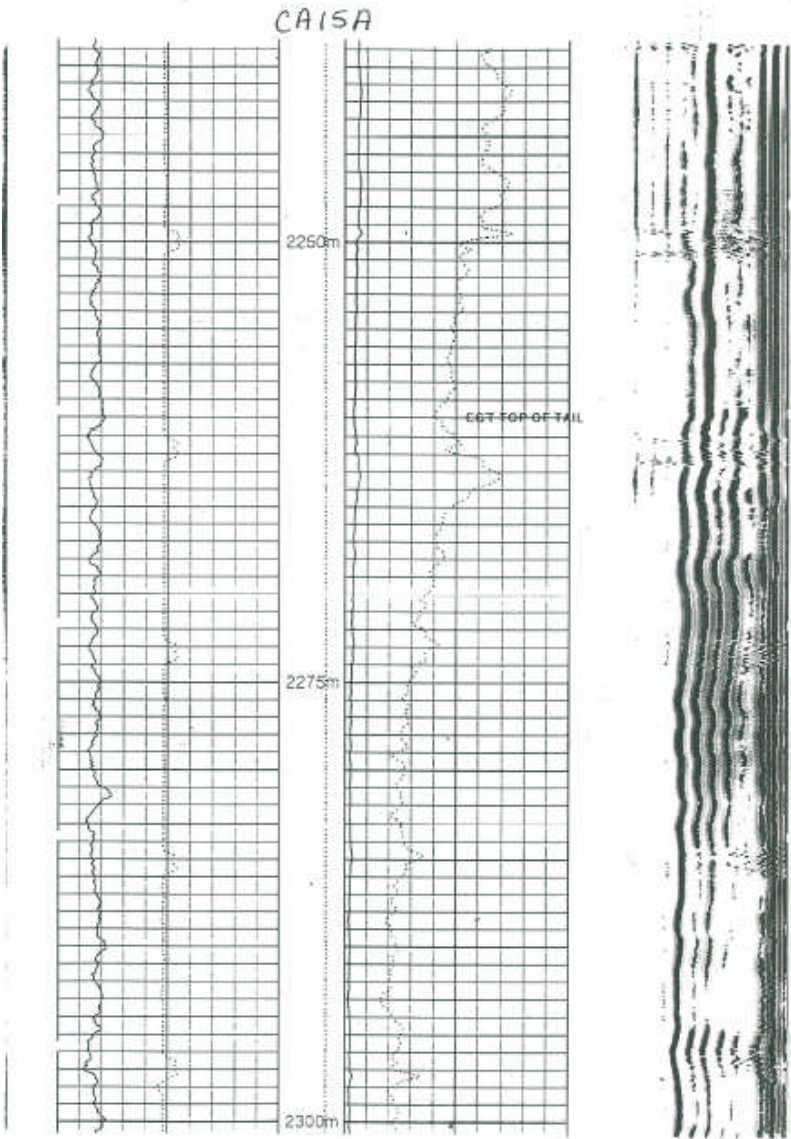
Step 9



Investigate Shear Bond - Cement

- Cement Density?
 - Conventional lightweight cements have high amplitudes
- Compressive Strength @ log time 1500 psi?
 - Strengths less than 1500 psi have high amplitudes
- Shear Bond?
 - Use an expansion additive to increase bonding
 - Surfactants
 - Dispersants

Shear Bond - Cement



Step 10



Investigate Shear Bond of Post Job Actions

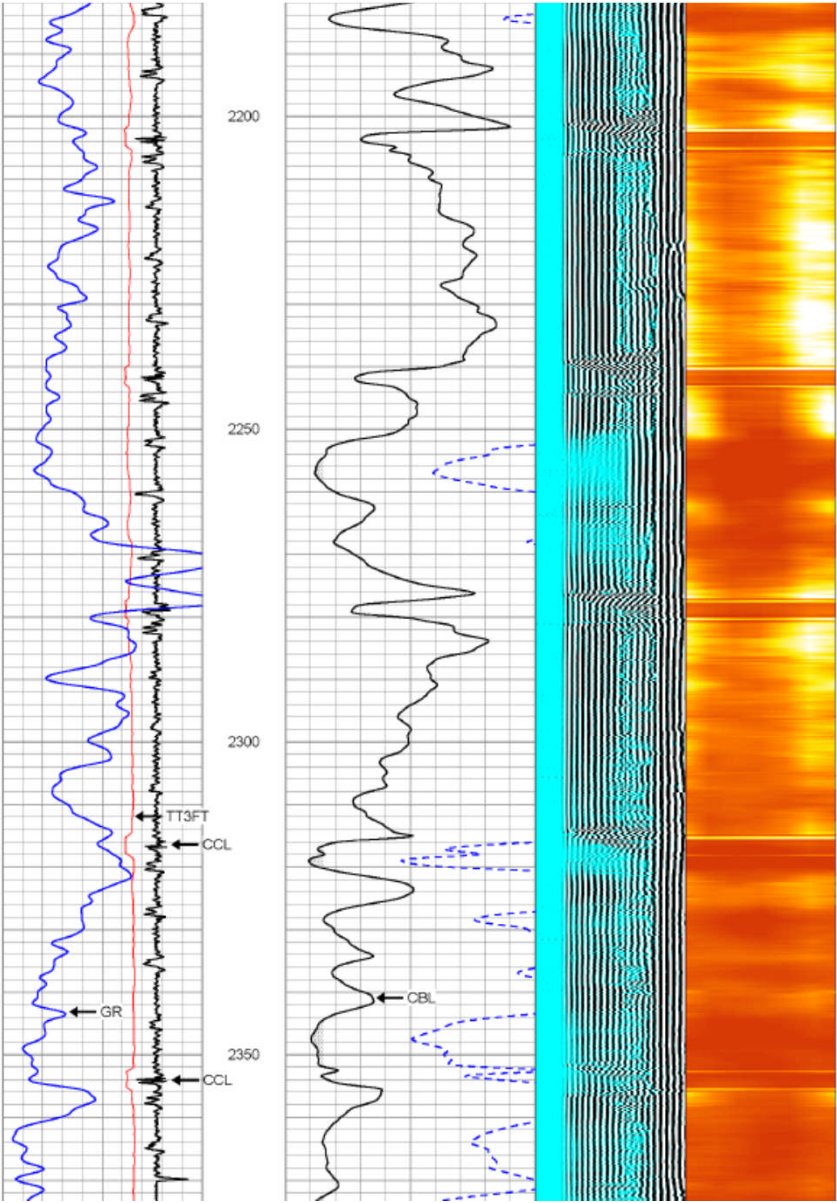


Step 10

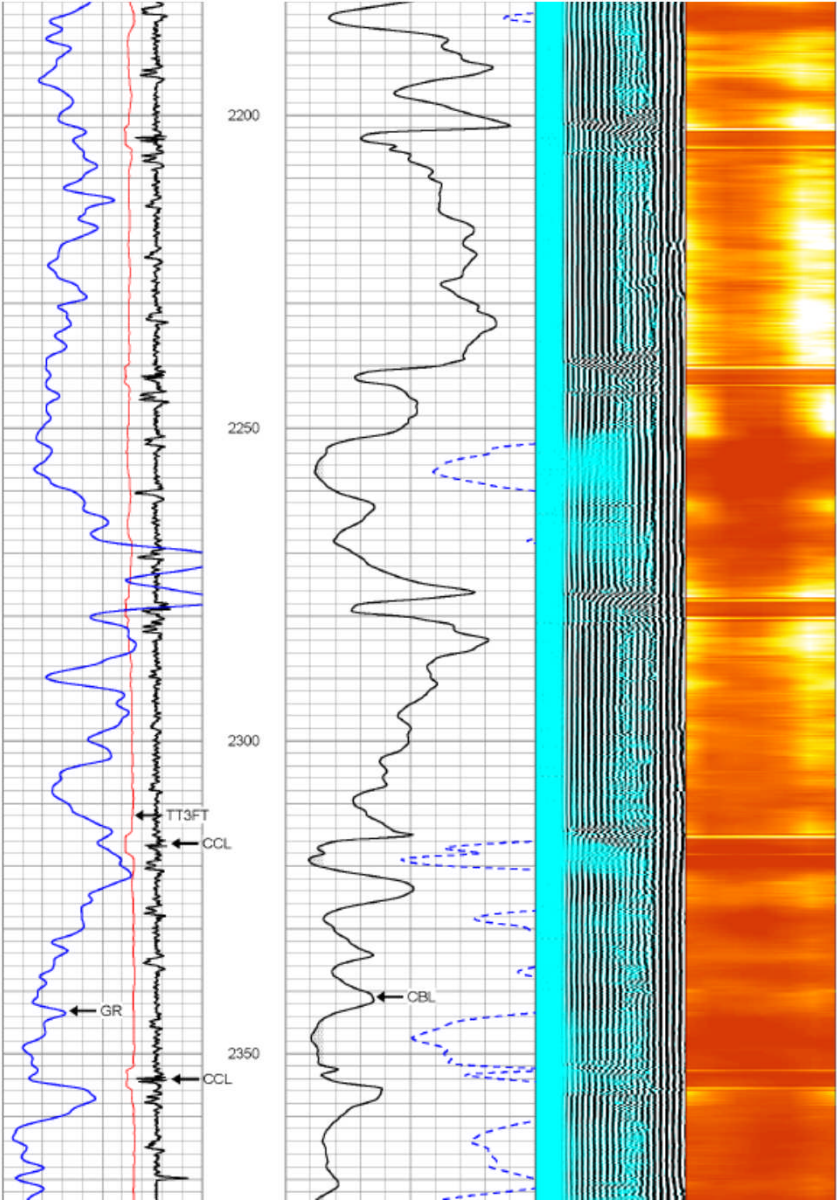
Shear Bond - Post Job

- Did we pressure test the casing before the bond log?
- When did we pull on the casing ?
- Displacement Fluids vs. Logging Fluids
- Did the Floats Hold ?

Colombia



Colombia Float Equipment Failed





Reason

Step 11



Investigate Formation Affects

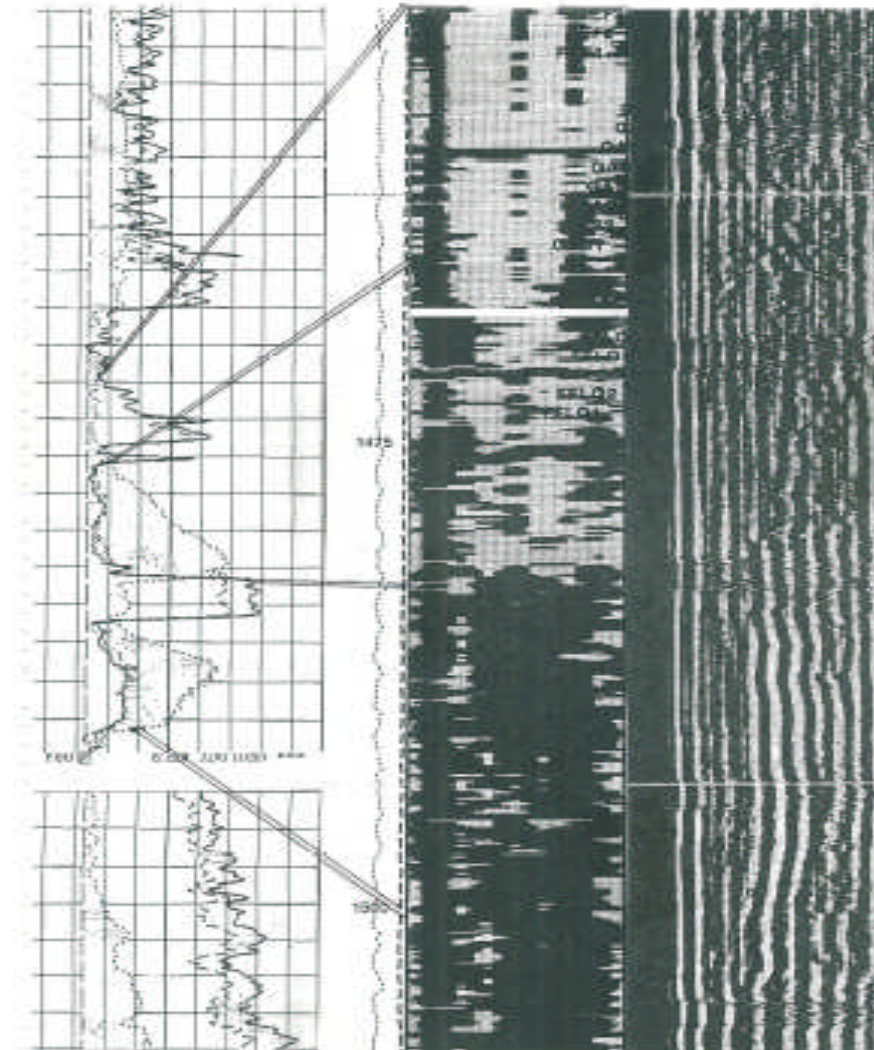


Step 11

Investigate Formation Affects

- Line up Gamma & Porosity Changes
 - Line up Sands & Shales
- Line up Between Pressured/Depleted Formations
- Line up across from water and hydrocarbon contacts
- Look at Lithology Column

Australia

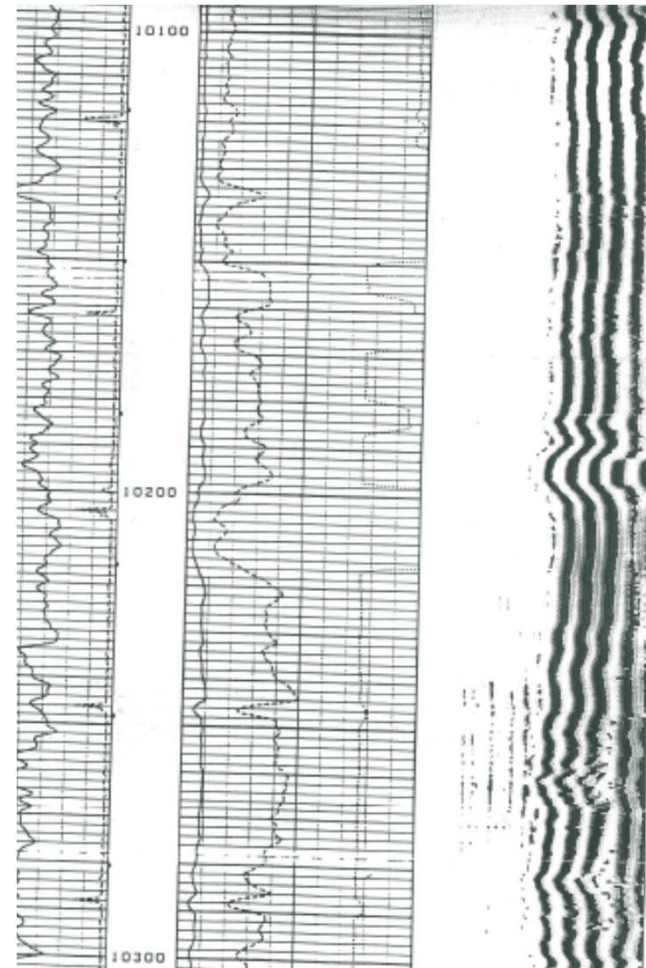
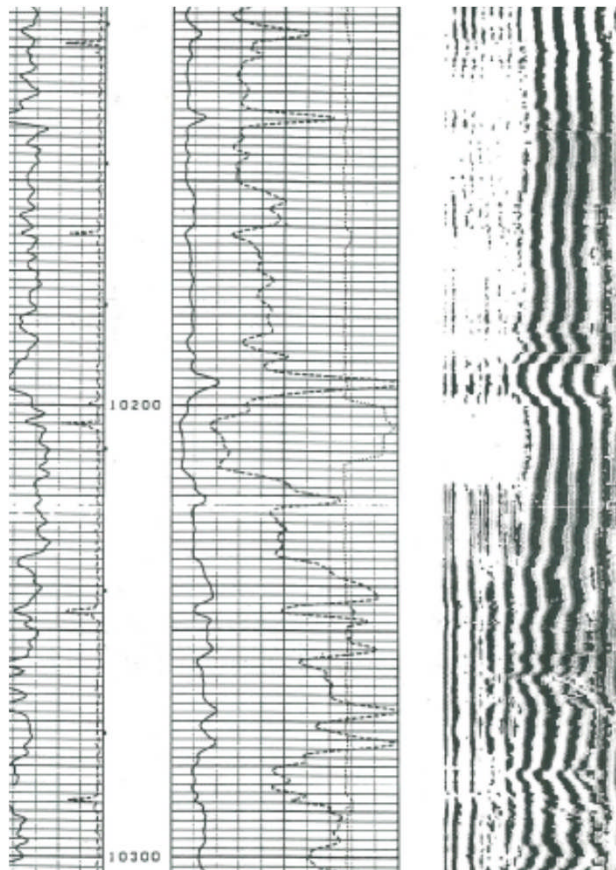


Washouts /
Hydrocarbons

Formation Effects



1000 psi applied while logging





Why does the formation affect the bond log so much ?

Physical Reasons

Sonic Reasons



Why does the formation affect us so much ?

Physical Reasons

Filter Cake

Formation Fluids

Wash Out – Channeling

Dehydration of the Cement

Sonic Reasons

Formation “Squeeze”

Fast Formation

Thin Cement Sheath

Low Formation Impedance

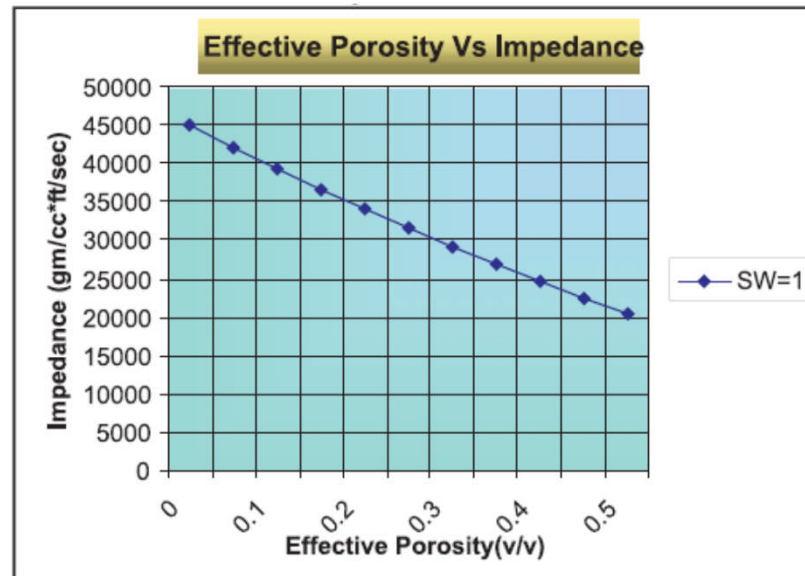
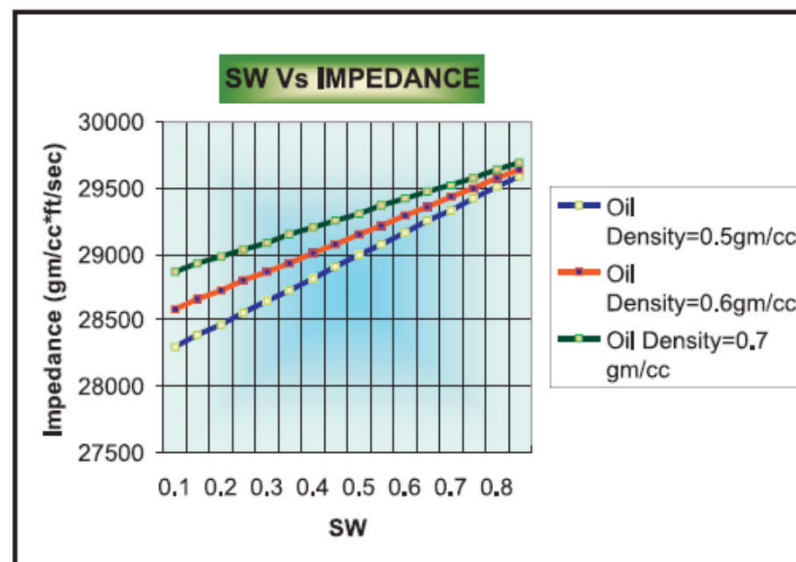


Fig. 1



Tiwary, et al.

Special Conditions



- Casing – in – Casing



Step 12



Investigate Cementing Practices

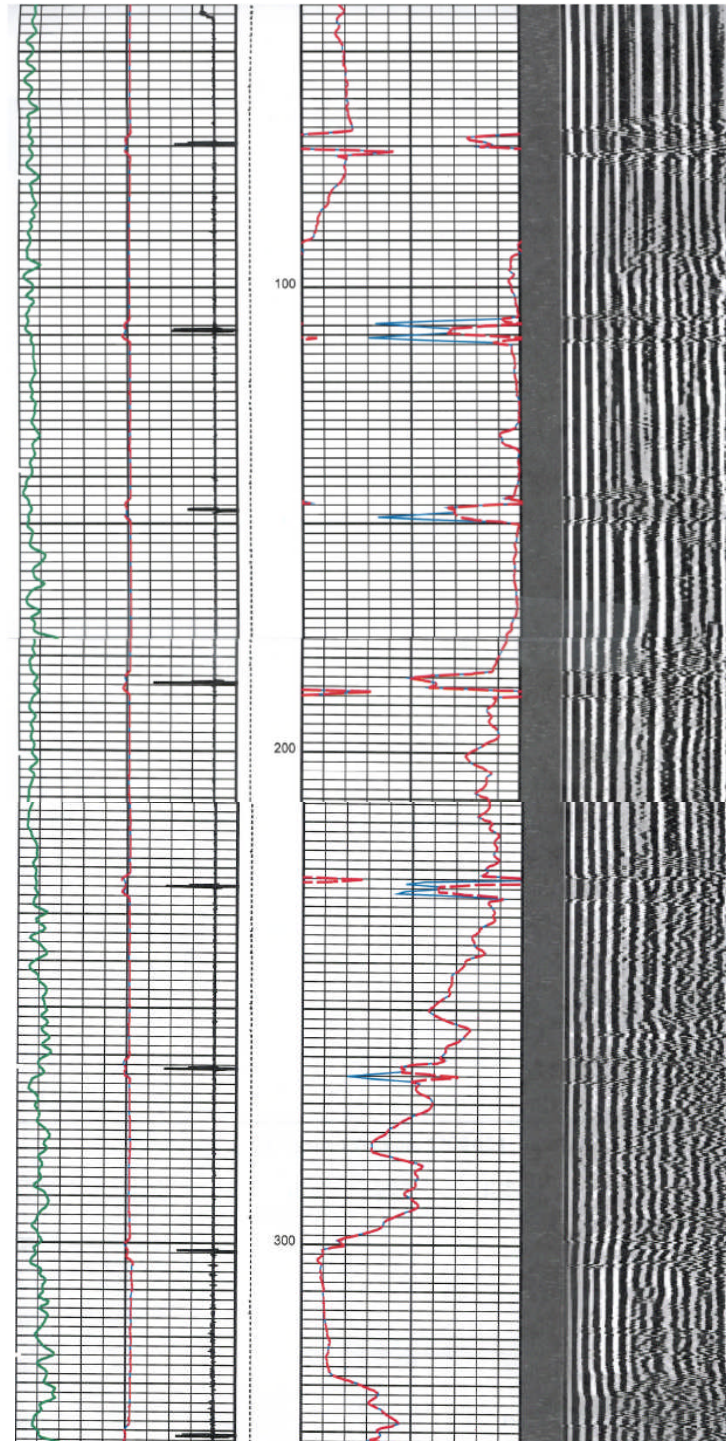
Step 12



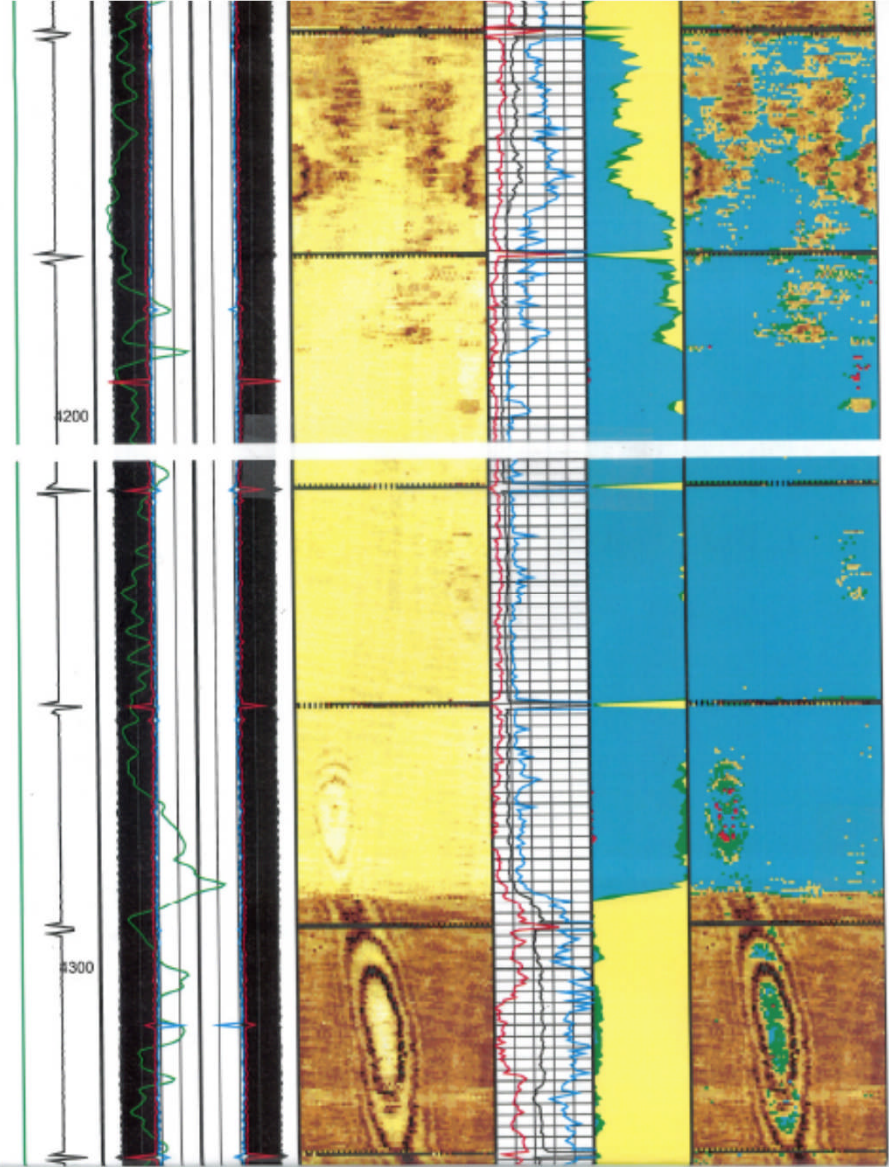
Investigate Cementing Practices

- Losses While Cementing
- Cement Returns
- Cement Volume
- Cement Type
- Cement Chart_Slurry Density_Mixing Problems
- Centralizer location
- Zones of Differential Pressure
- Flows After Cementing
- Floats Held
- Mud Type / Properties

Fallback in Middle East

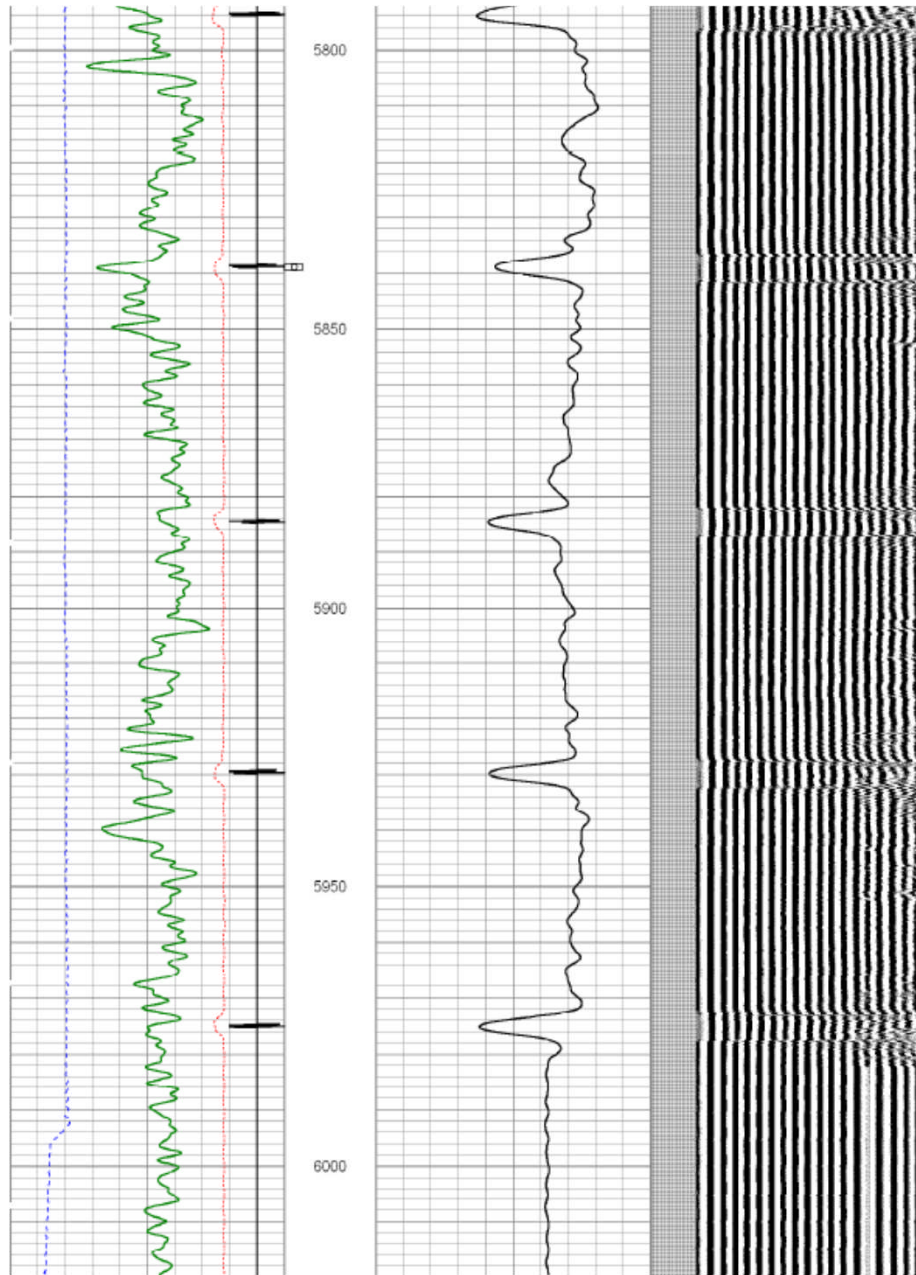


Crossflow



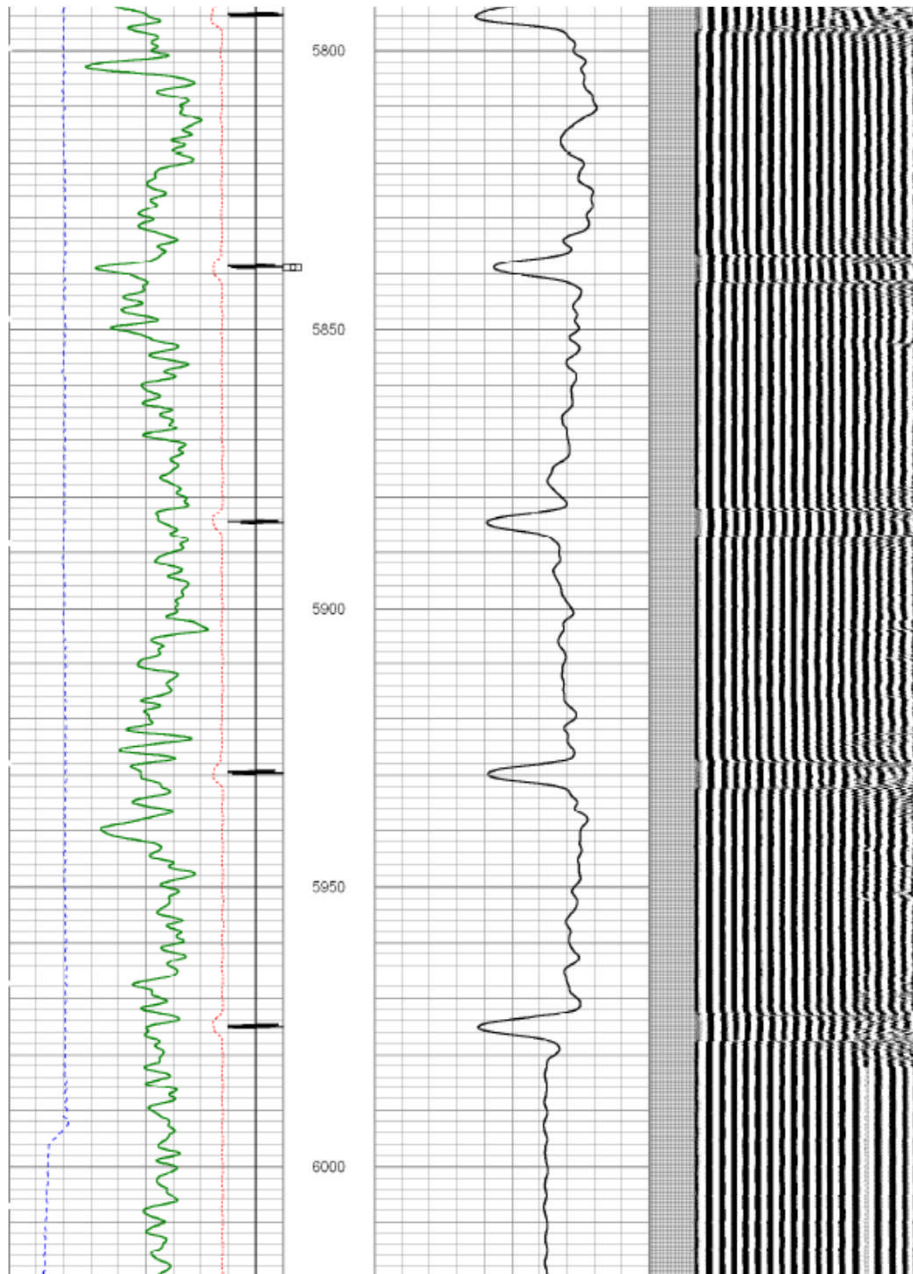


Interpretation



Bad or No Cement
from 5800-6000 ft

= OPINION



Weakly Bonded Cement
from 5800-6000 ft due to
the low shear bond of
11.5 ppg It wt cement
and new casing. Also a
potential channel due to
lack of centralizers (1
per 4 jts)

Do not squeeze.

= Interpretation

On next job, sandblast
casing, use 11.5 ppg
Tuned Light, and run 1
rigid centralizer per joint.



Recommendation to Squeeze

- Was there something noticeable in the job execution ?
- Do not squeeze off of a Bond Log...But use a Bond Log to Squeeze !
- How much zonal isolation do you need ?

12 Steps to Analyze a Bond Log



Hang Log on Wall

1. Check the Transit Time
2. Check Pipe Ring
3. Observe Formation Signals
4. Look @ Pressure Pass
5. Find TOC / Free Pipe
6. Observe Up and Down
7. Draw Horizontal Lines Side to Side
8. Check Shear Bond - Casing
9. Check Shear Bond - Cement
10. Check Shear Bond - Post Job
11. Think about Formation Effects
12. Evaluate Cementing Operations

QUALITY CHECK

OBSERVE

SHEAR BOND

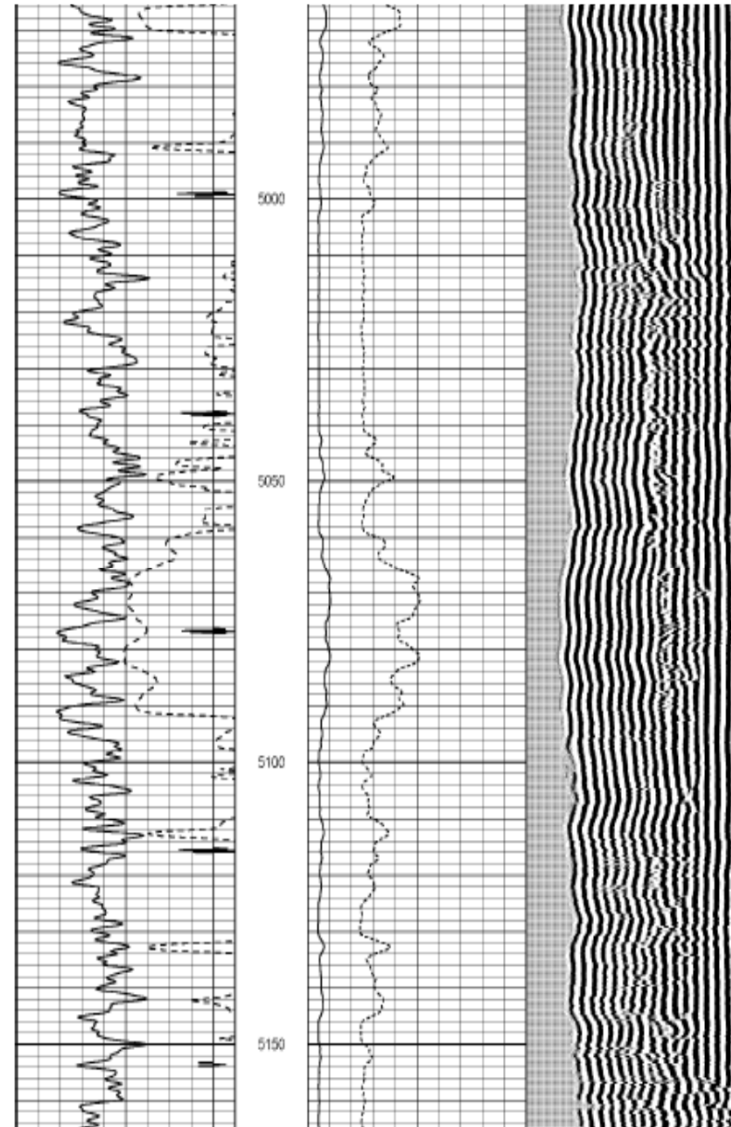
REASON

Interpret

Seven Steps to An Excellent Bond Log



“Best Bond Log I’ve Ever Seen”





Seven Steps To An Excellent Bond Log

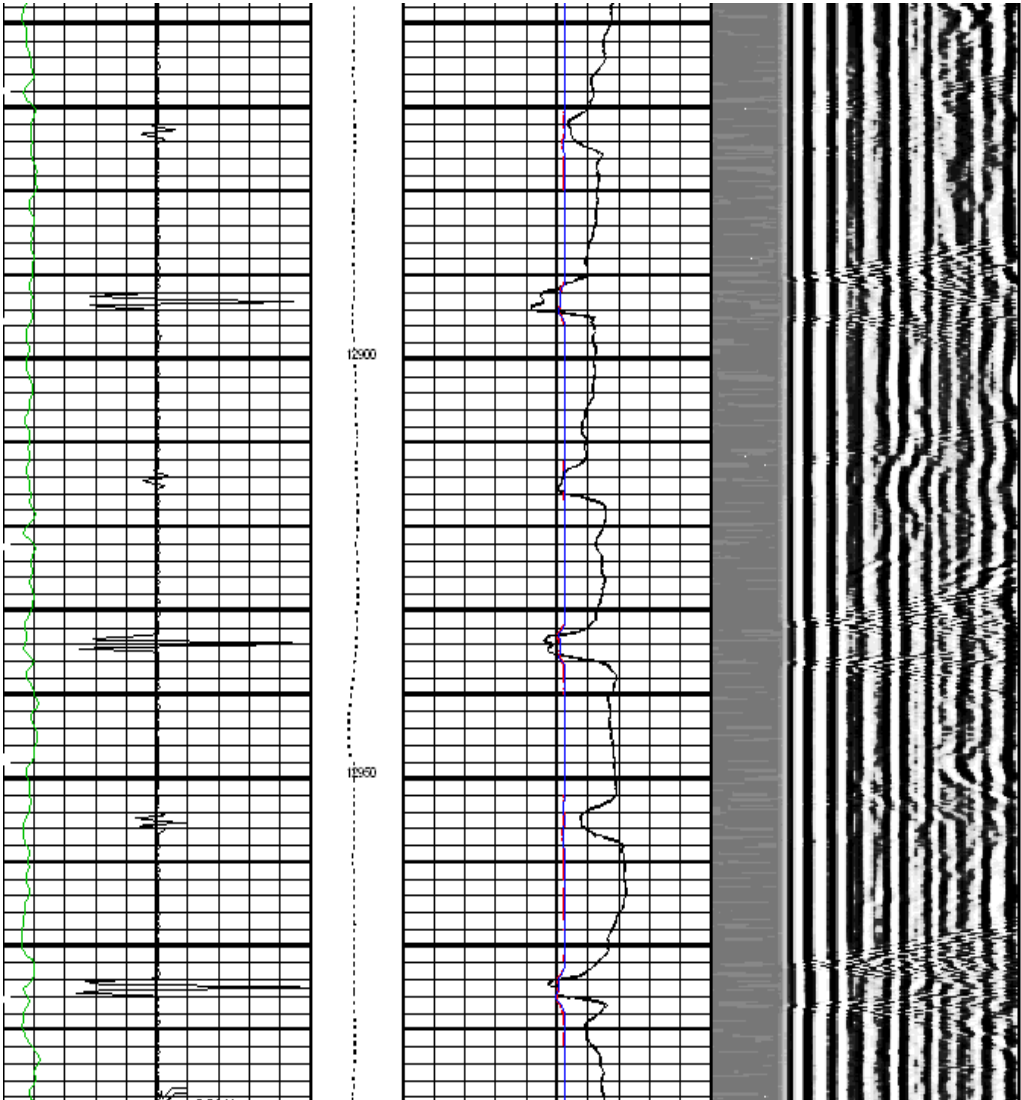
1. Sandblast the Casing
2. Centralize the Pipe
3. Expansive Cement Additive
4. High Compressive Strength Cement
5. Displace with a Low Density Fluid
6. Do Not Pressure Test Casing
7. Log with a Pressure Pass



Step # 1

Sandblast the Casing

Middle East



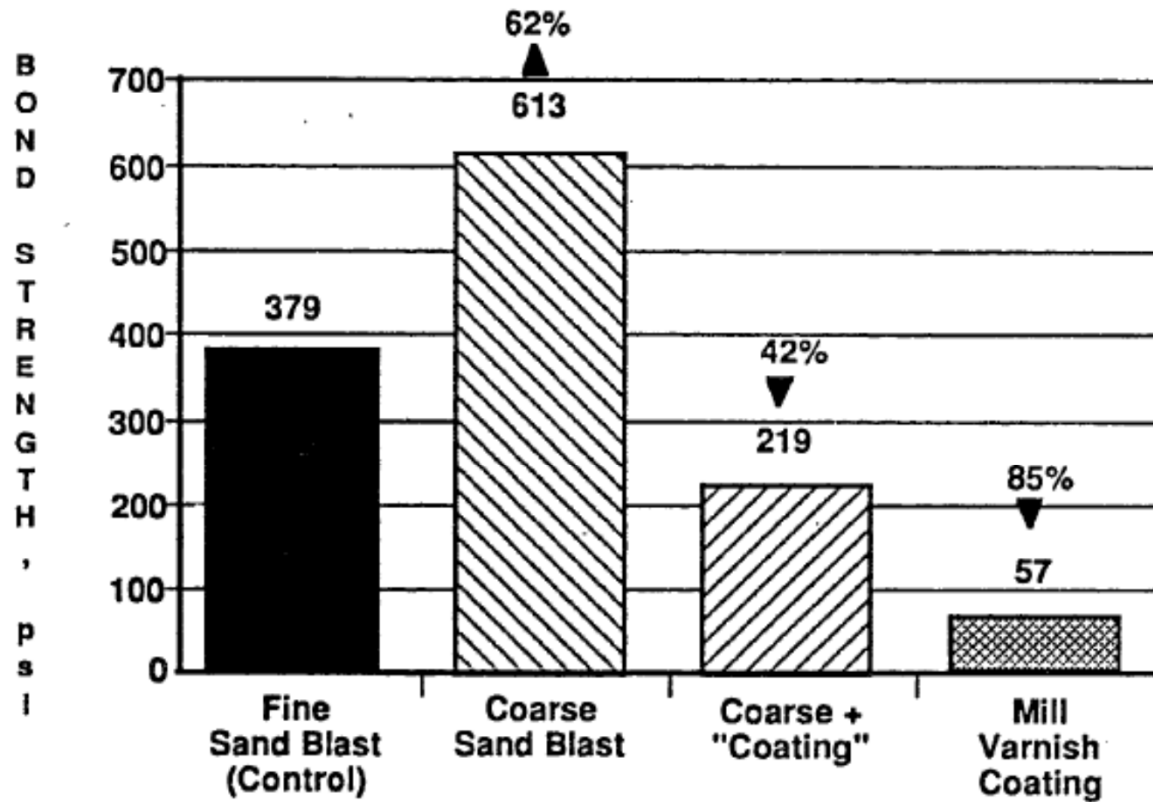
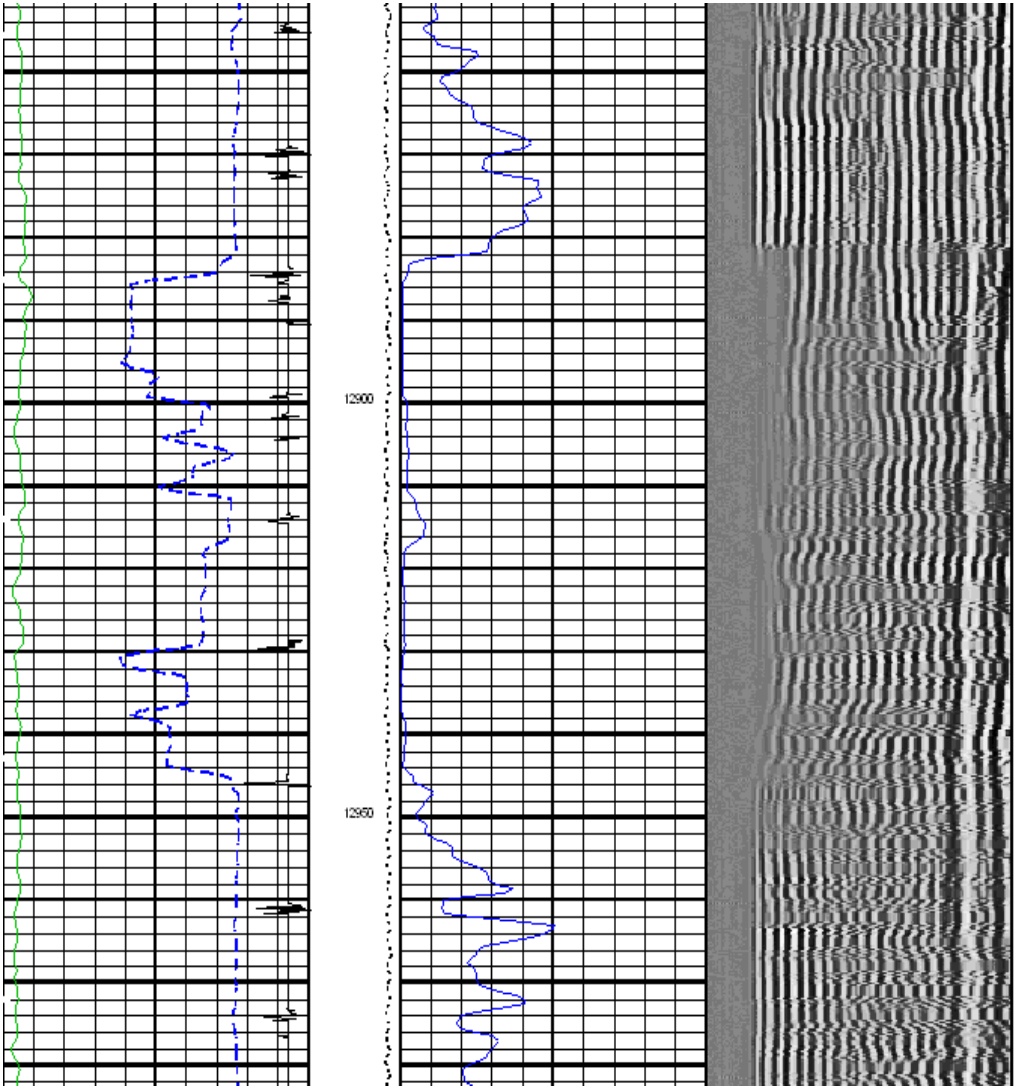


FIGURE 5. TWO DAY SHEAR BOND STRENGTH; CONVENTIONAL LFL CEMENT WITH VARIOUS CASING PREPARATIONS.

Middle East



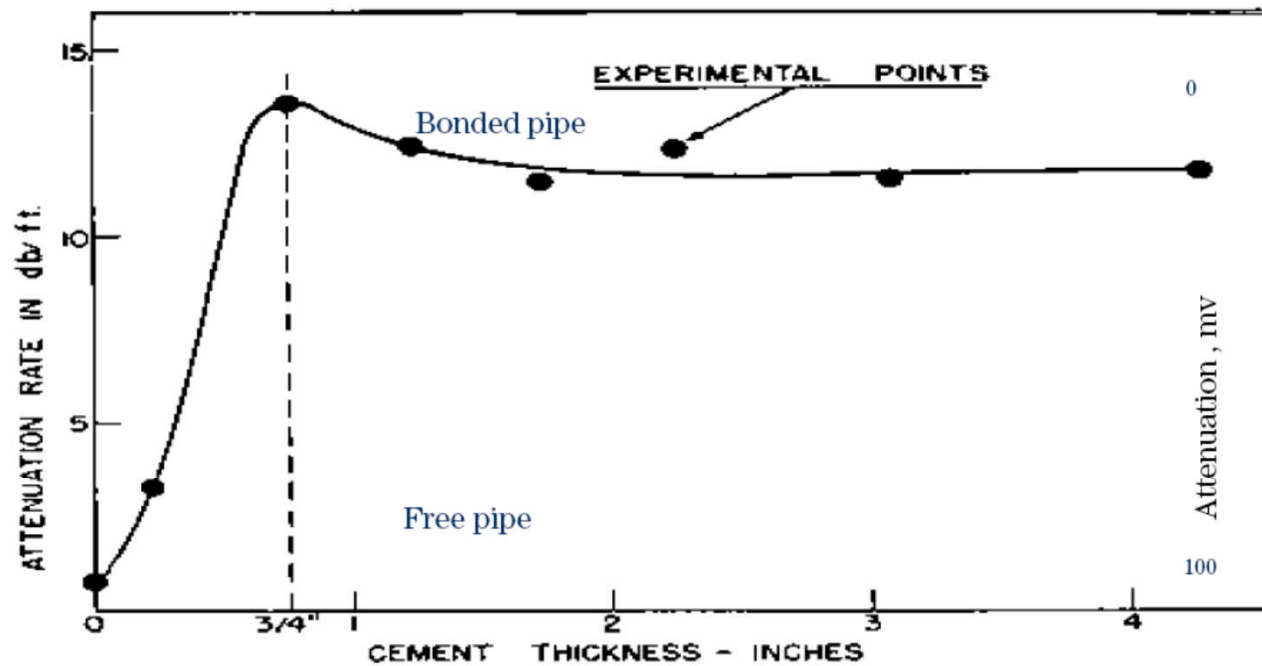


Step # 2

Centralize the Pipe



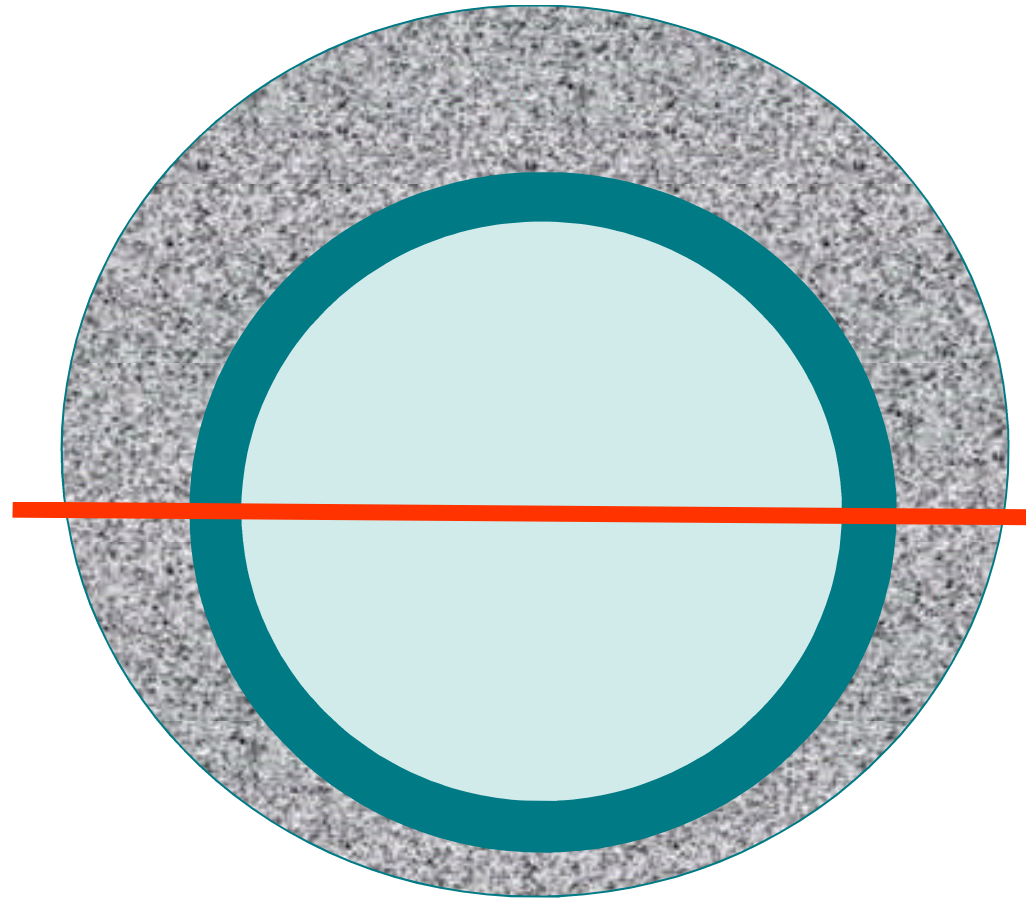
Effect of Cement Thickness on Cement Bond Curve



13-Nov-2008 31

Schlumberger

Centralizers



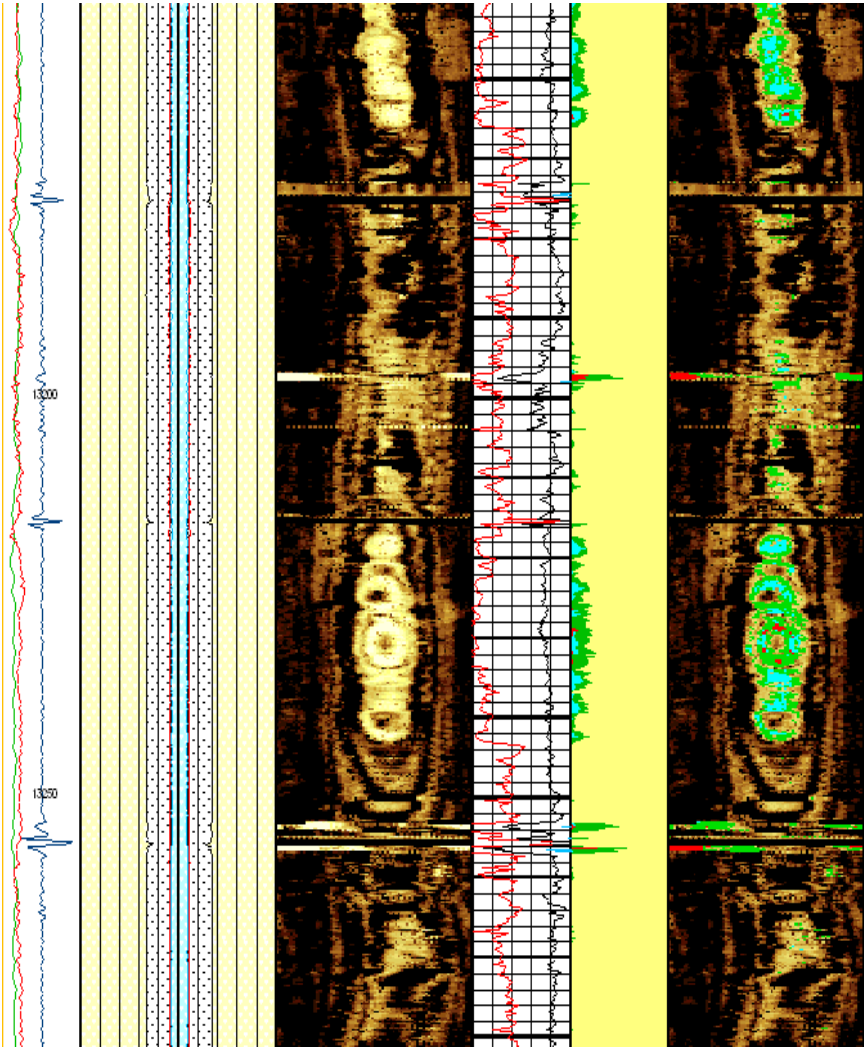


Centralize the Pipe

- Rigid in Open Hole
- Spacing Program
- 1 per jt- vertical
- 2 per jt - deviated



Middle East





Step # 3

Expansive Cement Additive

Expansion

SPE 22063 – Carpenter, et al

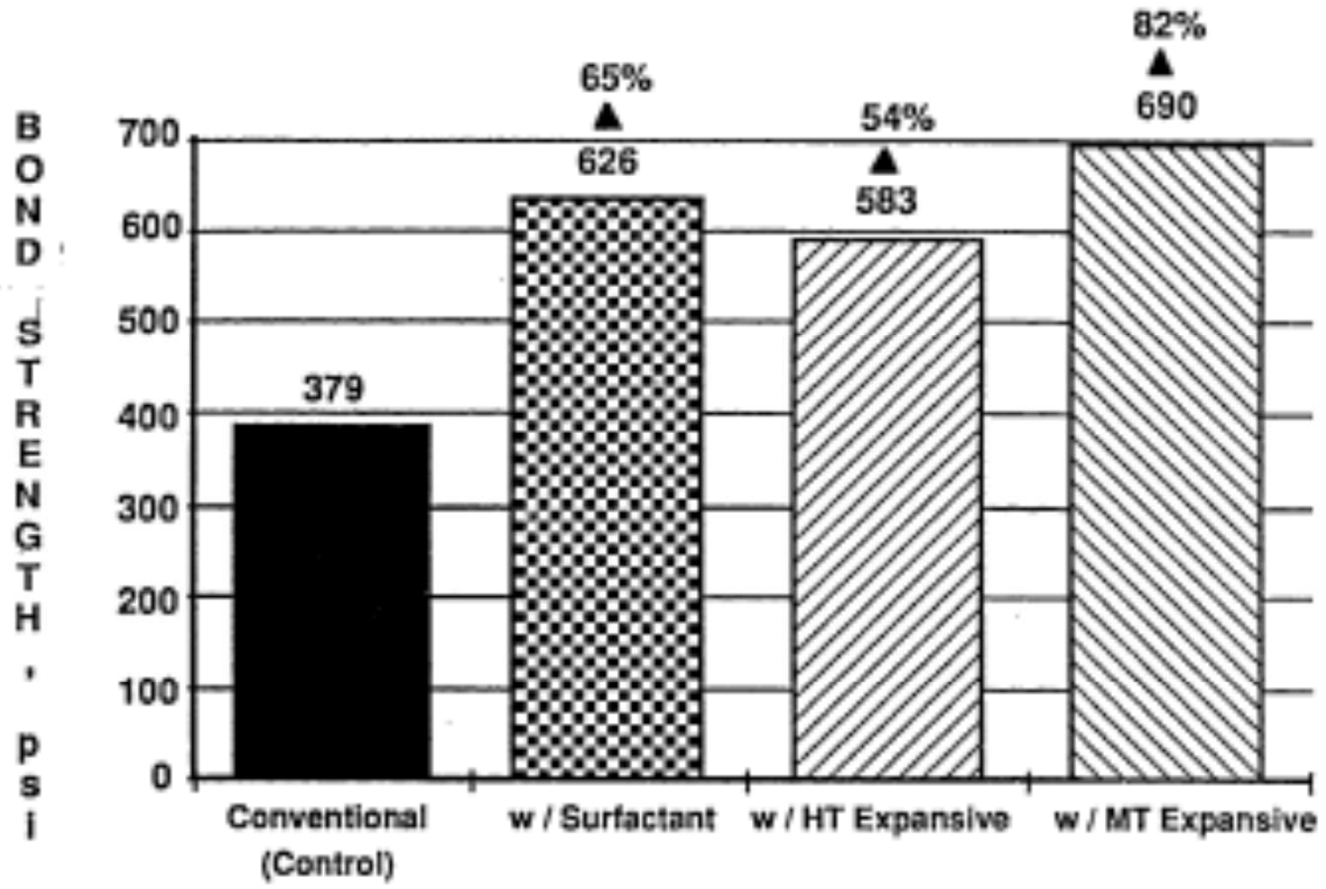
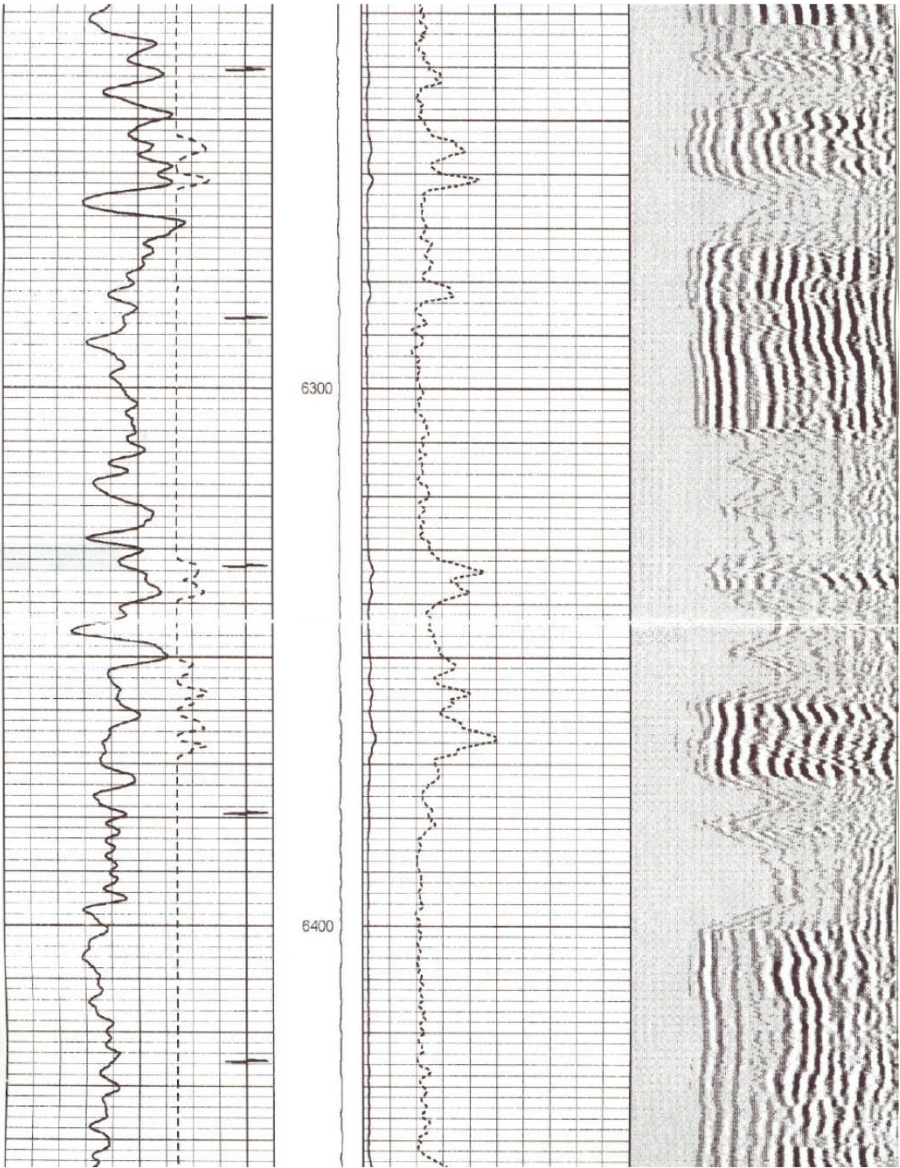


FIGURE 6. TWO DAY SHEAR BOND STRENGTH; CONVENTIONAL LFL CEMENTS WITH VARIOUS ADMIXES.

Colorado USA



THUMS BJ's Lead and Tail BA-61

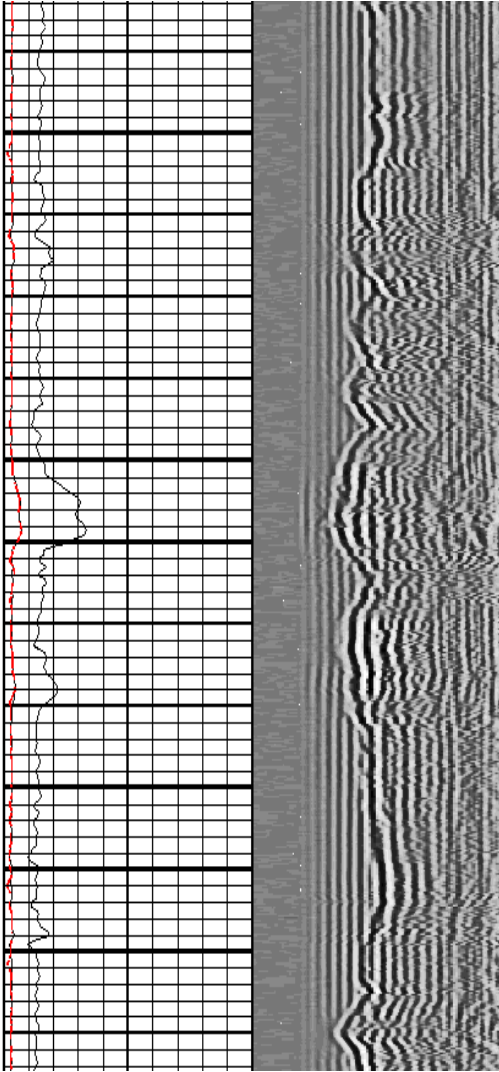
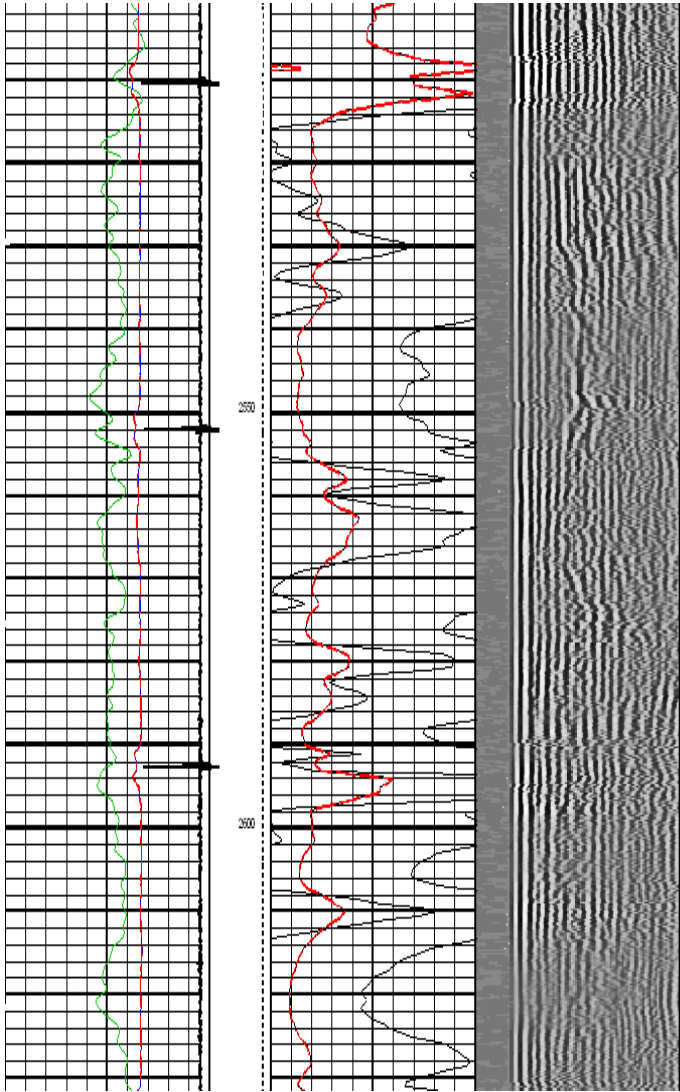


Step # 4

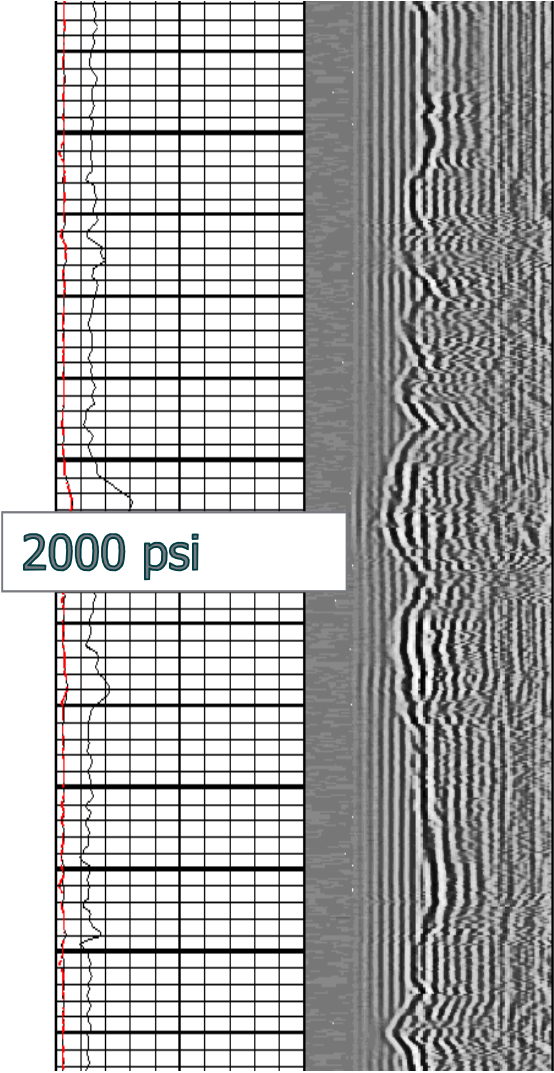
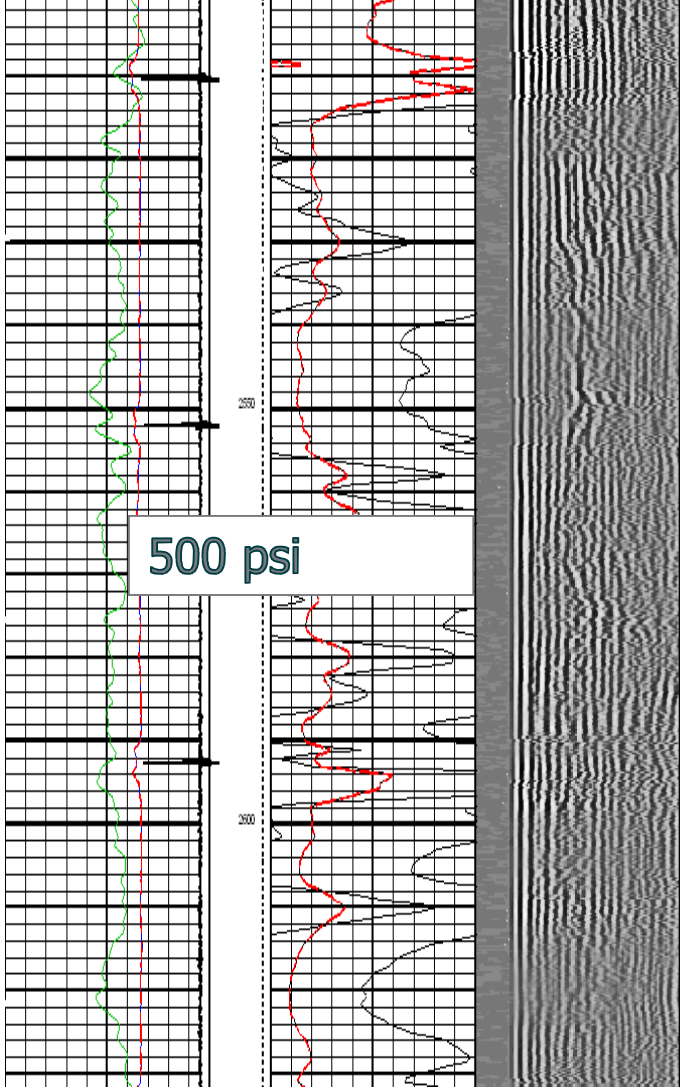


High Compressive Strength Cement

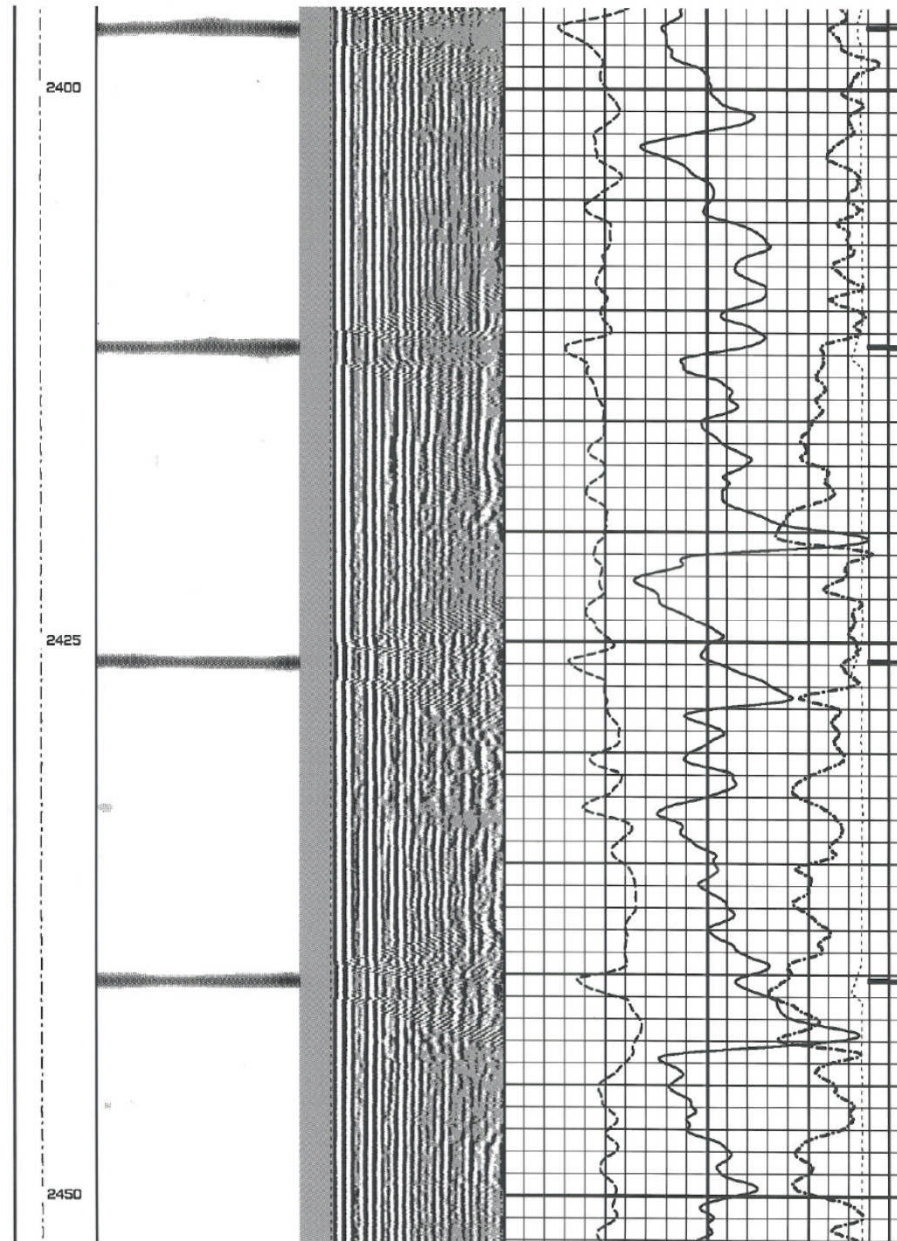
Colombia



Colombia



Argentina



High Compressive Strength – Curing Time



SPE 22063

R.B. CARPENTER, J.L. BRADY, C.G. BLOUNT

9

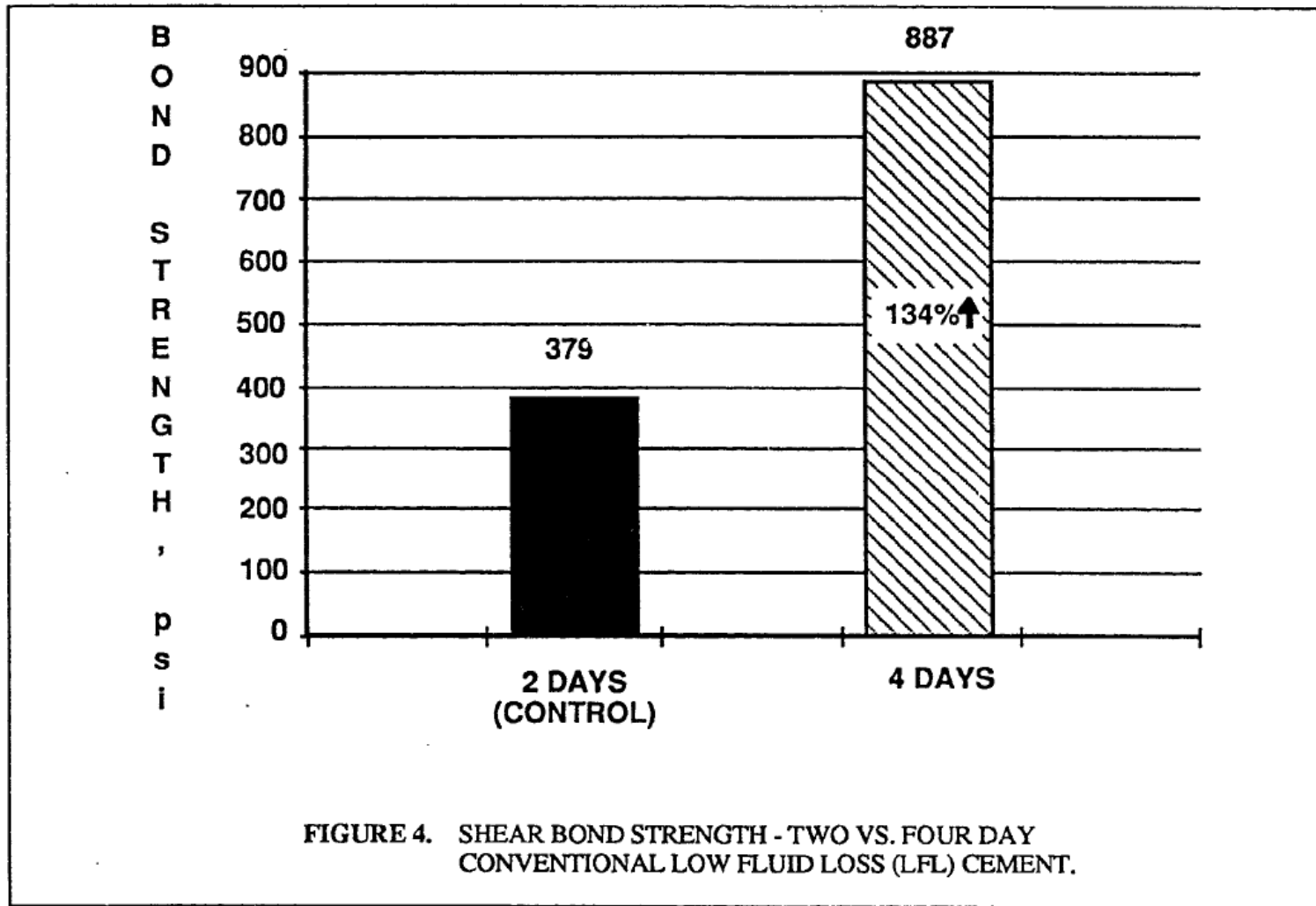


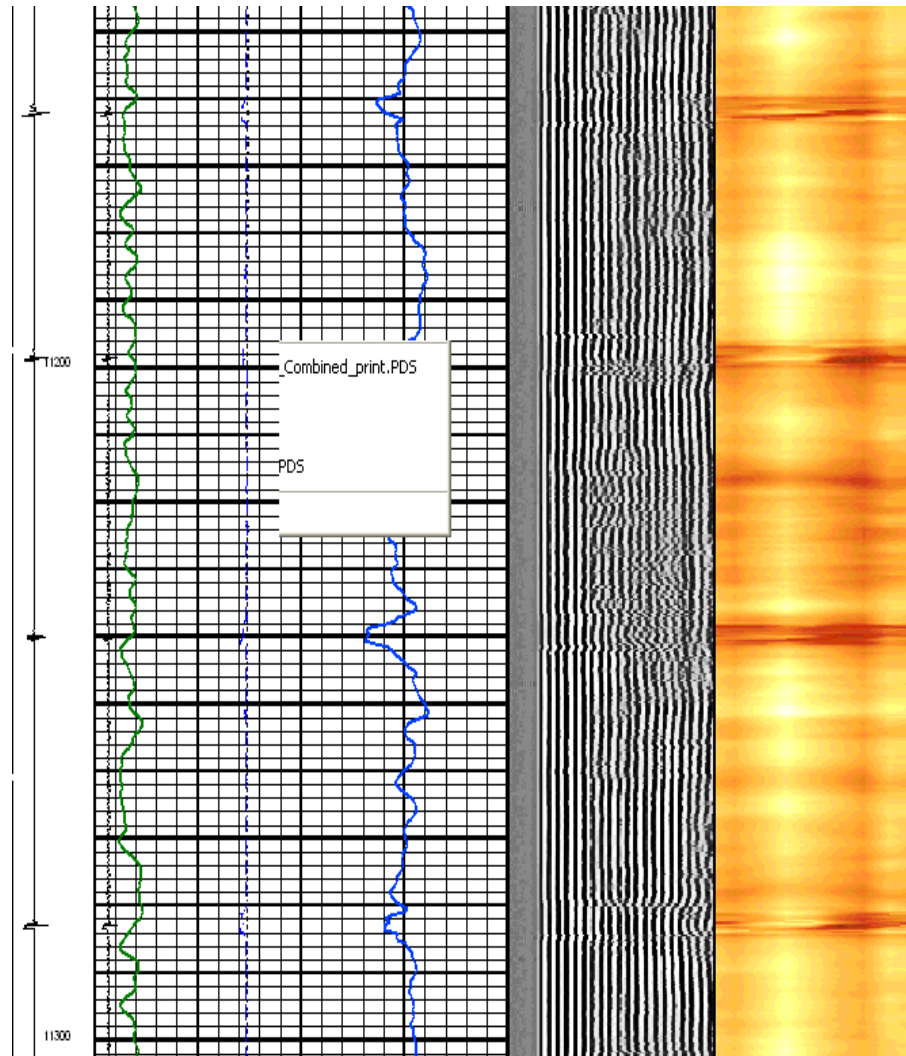
FIGURE 4. SHEAR BOND STRENGTH - TWO VS. FOUR DAY CONVENTIONAL LOW FLUID LOSS (LFL) CEMENT.

Step # 5

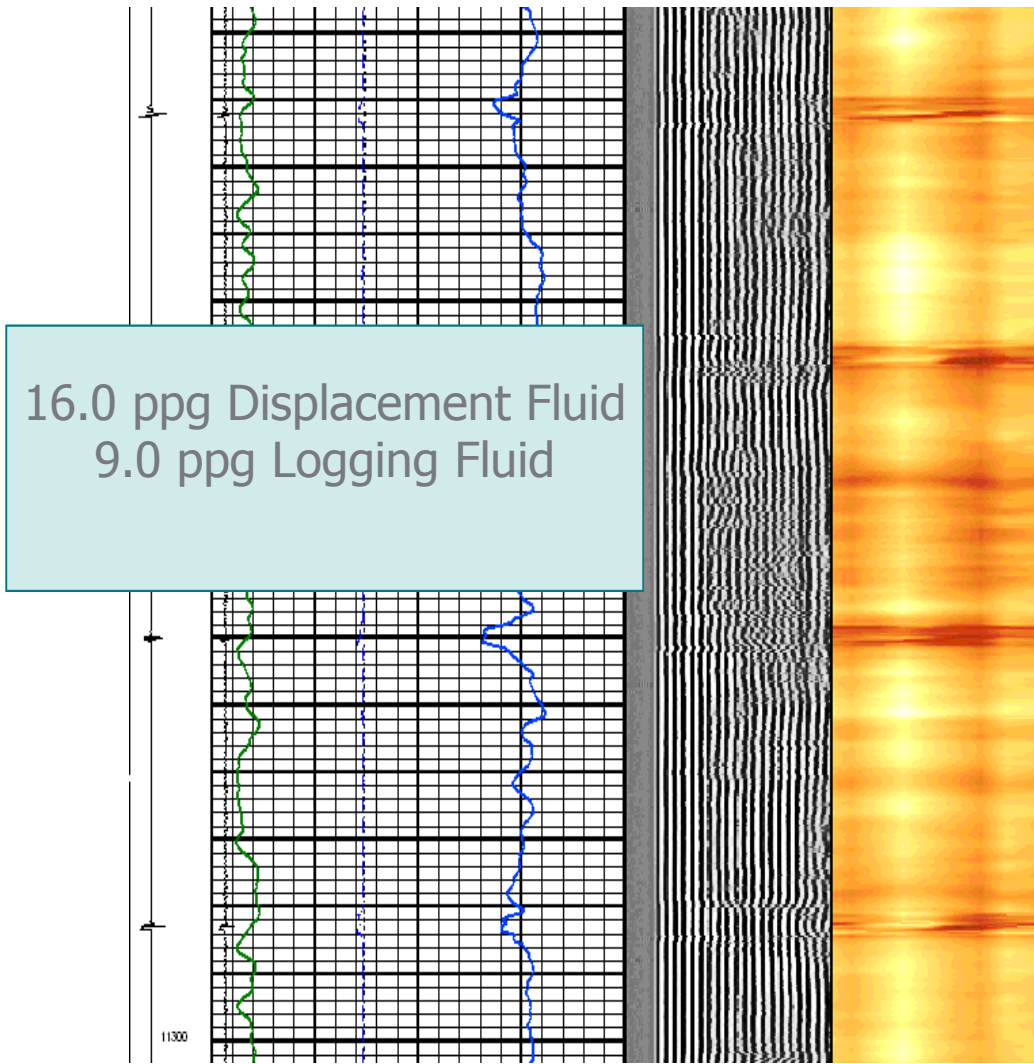


Displacement Fluid

West Texas



West Texas



16.0 ppg Displacement Fluid
9.0 ppg Logging Fluid

Step # 6



Do Not Pressure Test Casing Before
Running Bond Log

Pressure Testing Casing

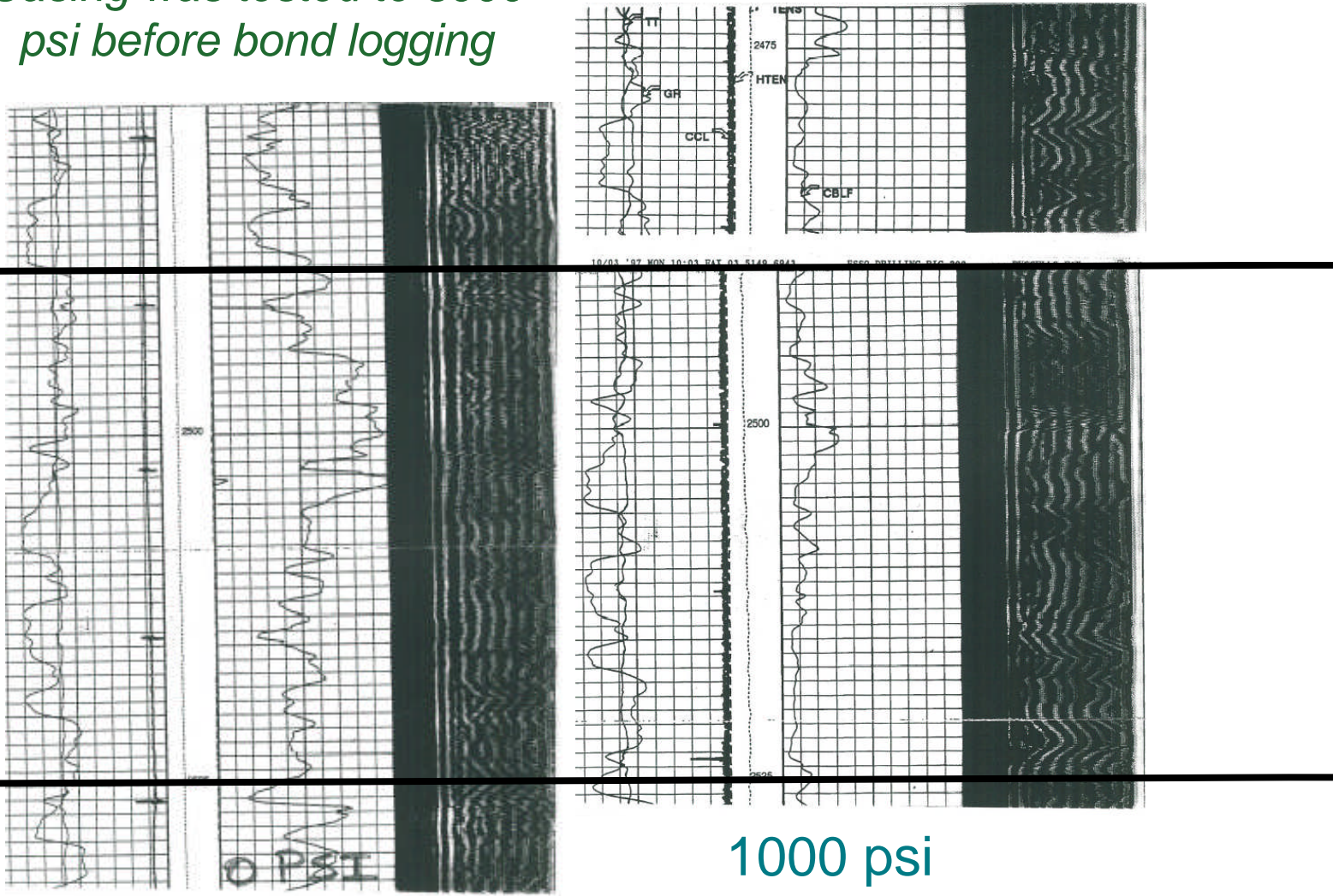


- Do Not Pressure Test Casing Before Running a Bond Log
- Pressure Testing Casing After Bumping Plug – while Cement is still liquid – is a Best Practice
 - Hold Pressure for 10 minutes

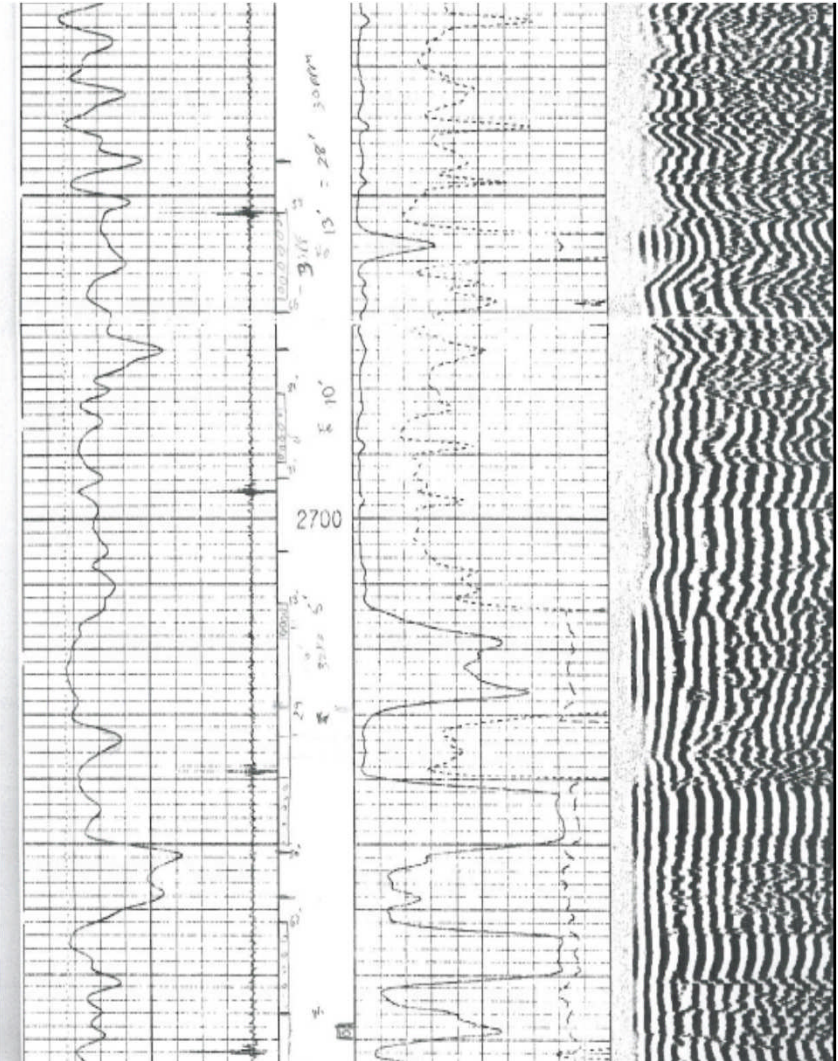
Australia



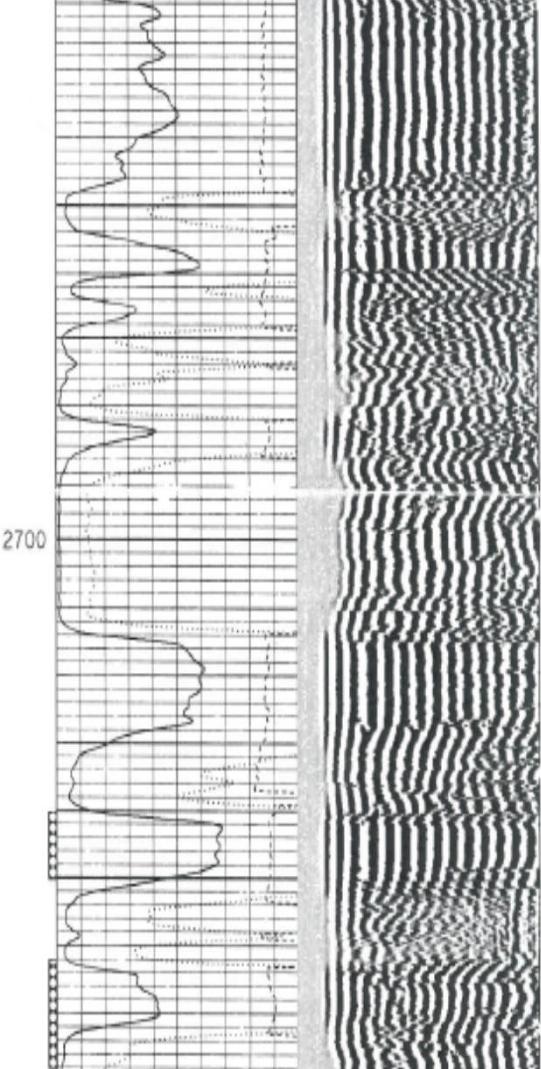
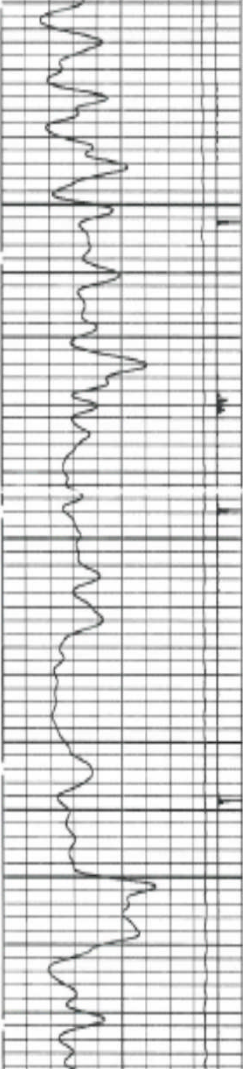
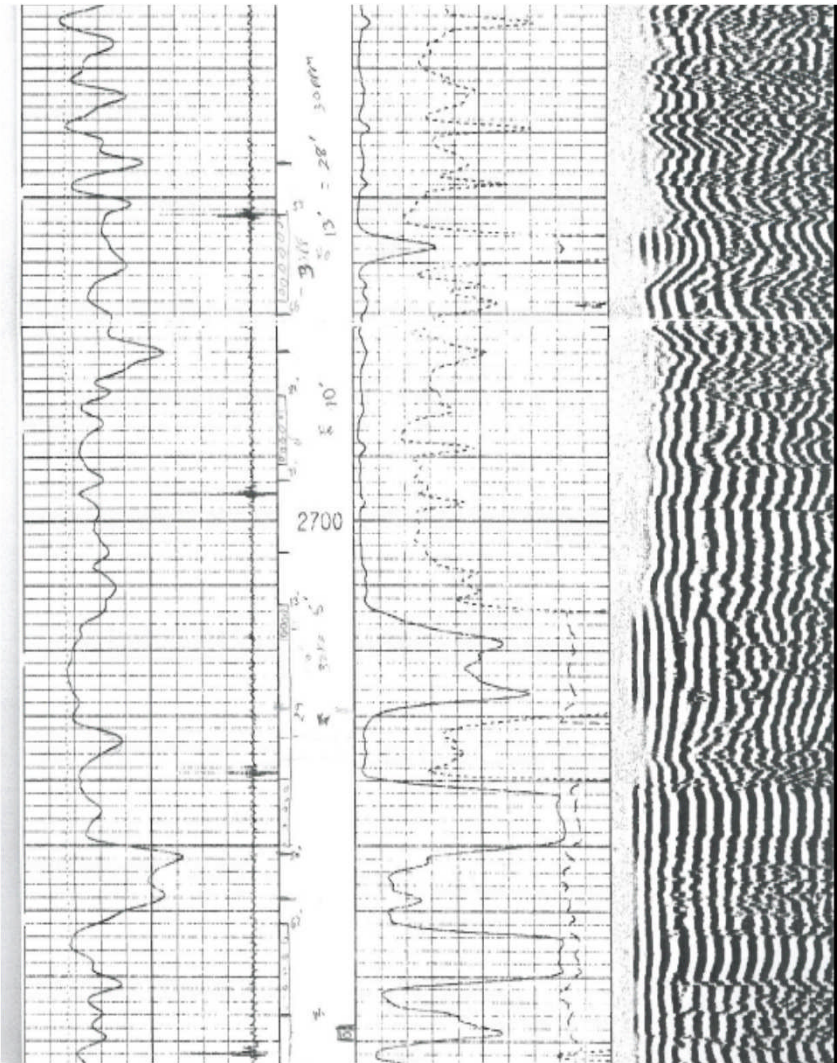
*Casing was tested to 3000
psi before bond logging*



Kansas USA



Kansas USA

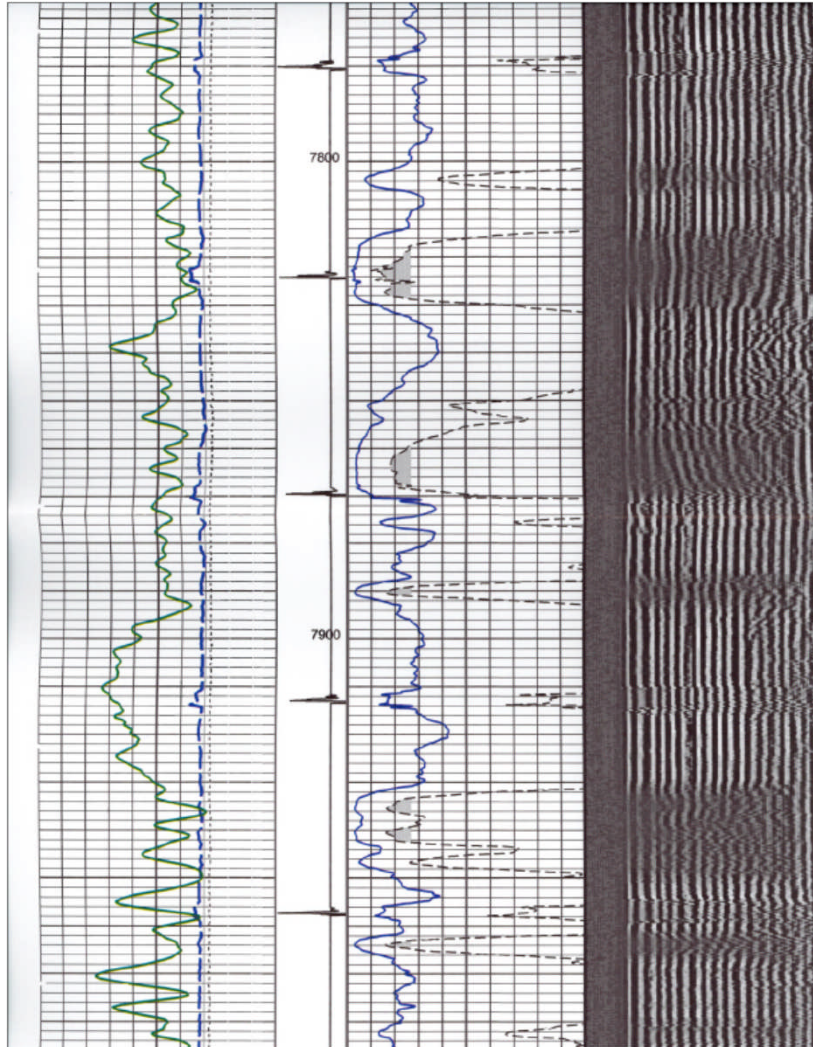


Best Practice # 7



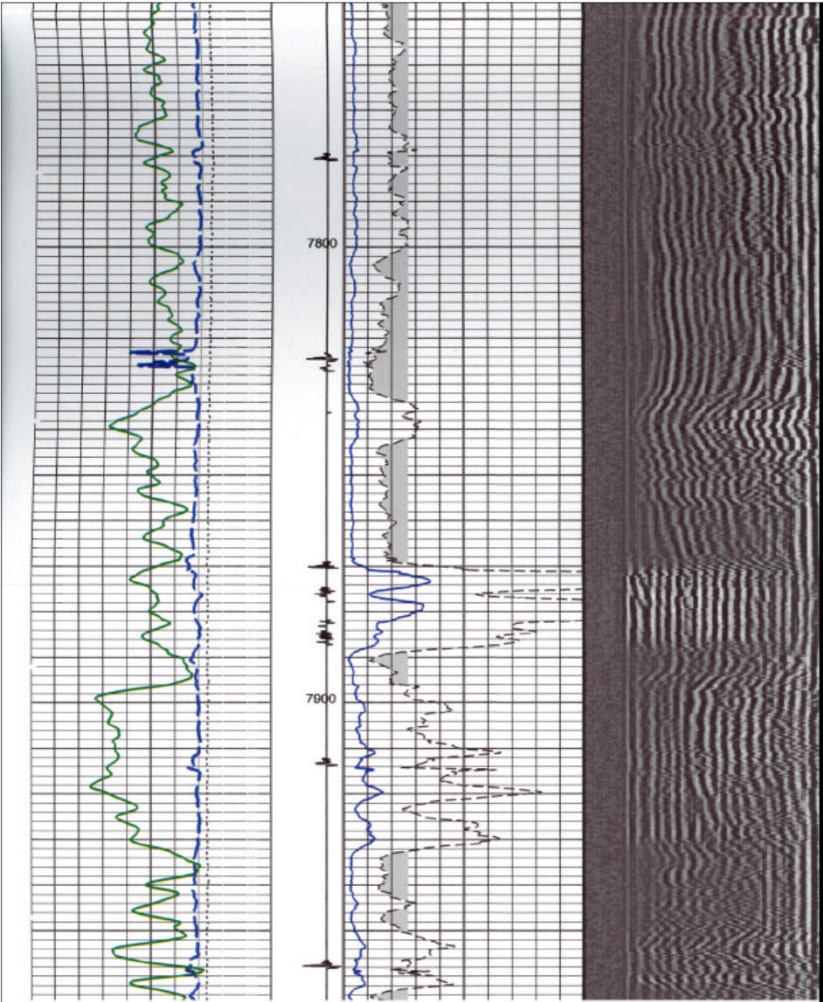
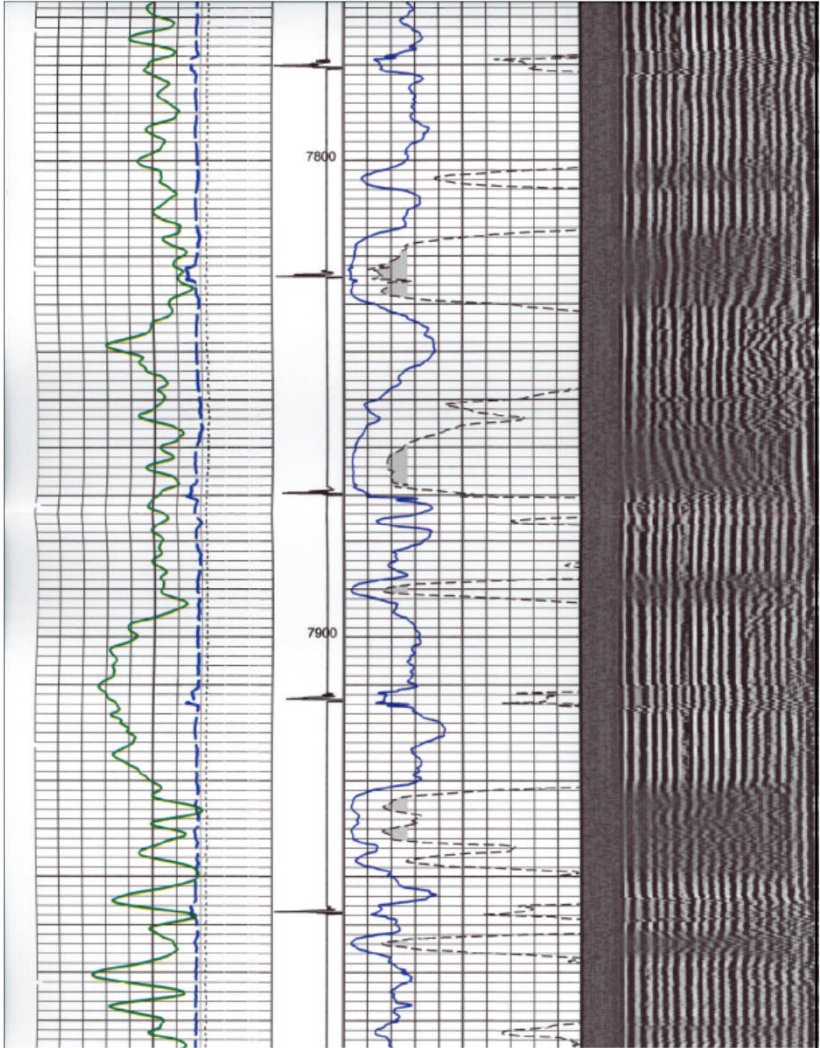
Log with a Pressure Pass

Texas



Log run with 0 psi

Texas



Pressure Pass @ 1000 psi



Seven Steps To An Excellent Bond Log

1. Sandblast the Casing
2. Centralize the Pipe
3. Expansive Cement Additive
4. High Compressive Strength Cement
5. Displace with a Low Density Fluid
6. Do Not Pressure Test Casing
7. Log with a Pressure Pass



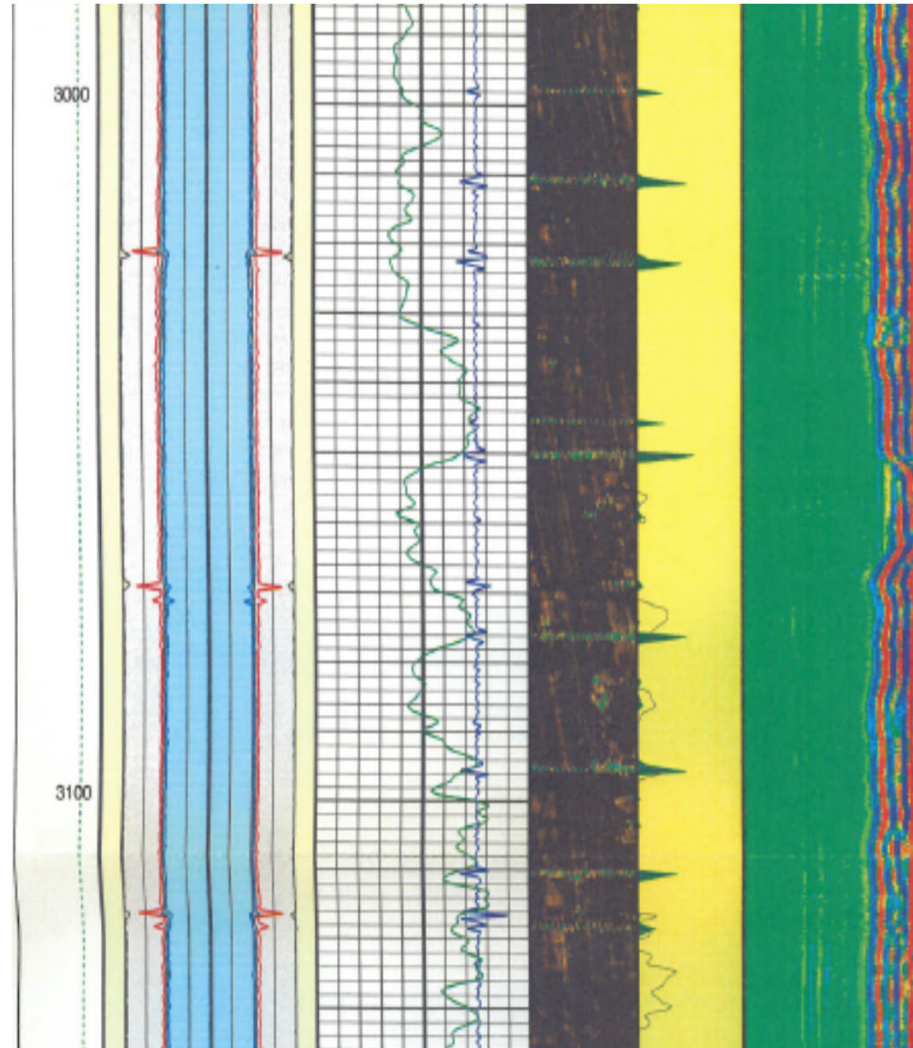
Additional Tips

Tip # 1

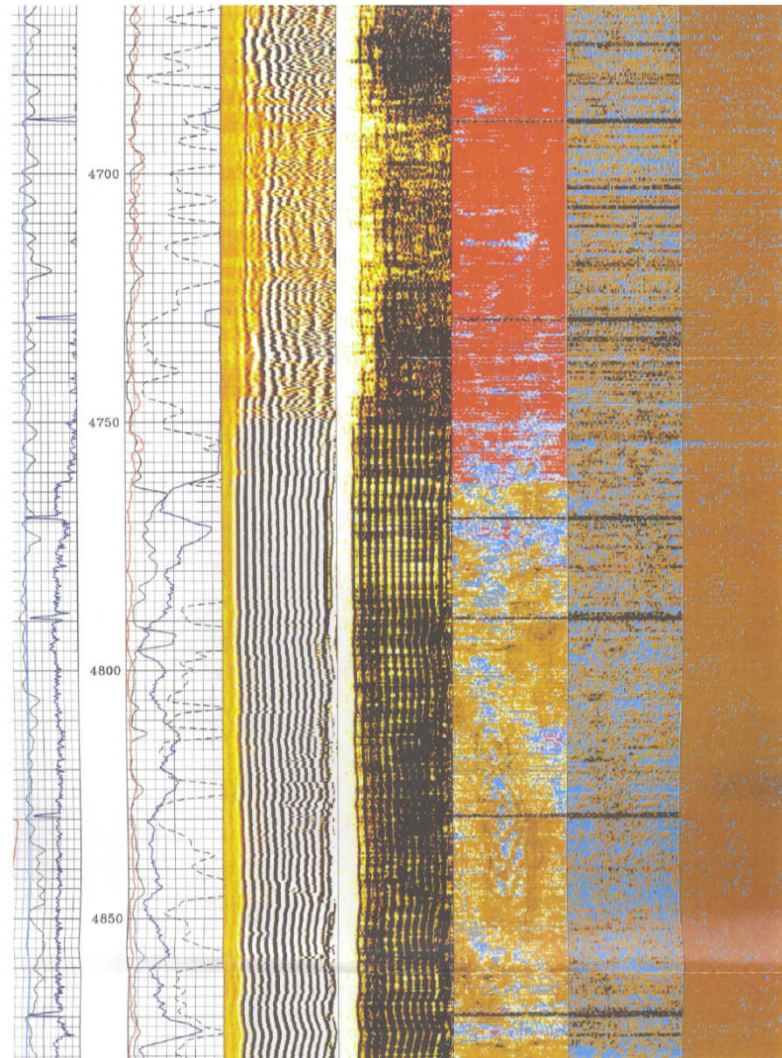


Run Combination Log CBL and Ultrasonic

California



Texas

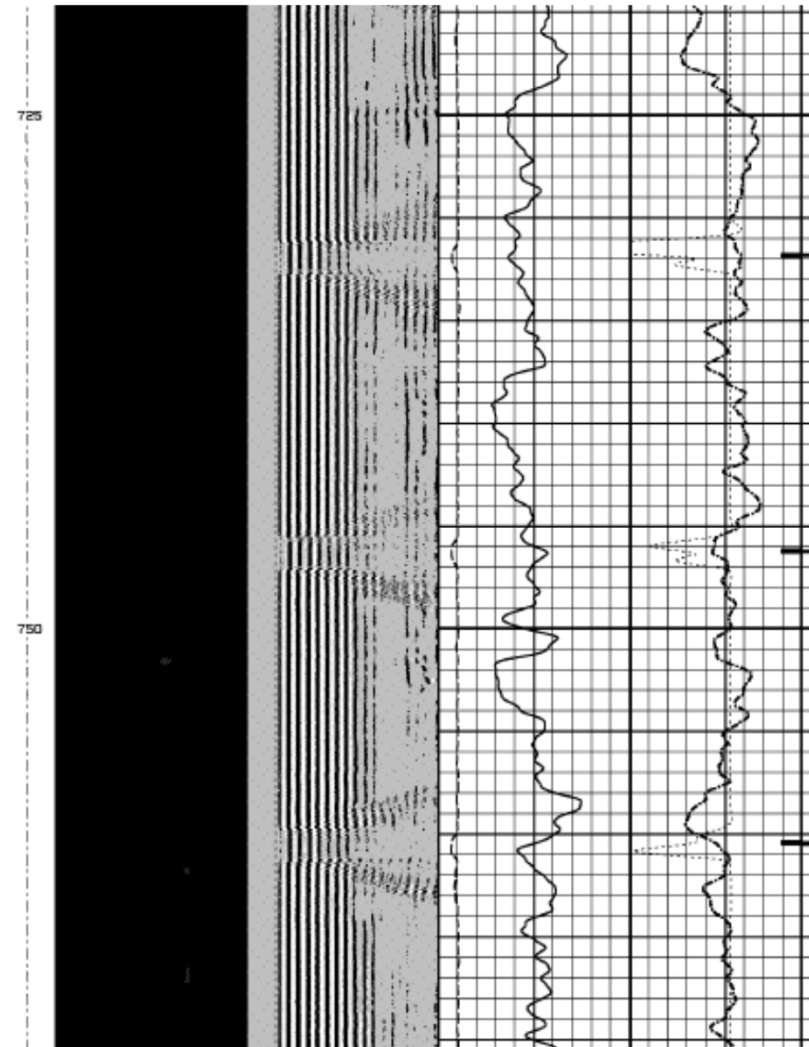


Tip # 2

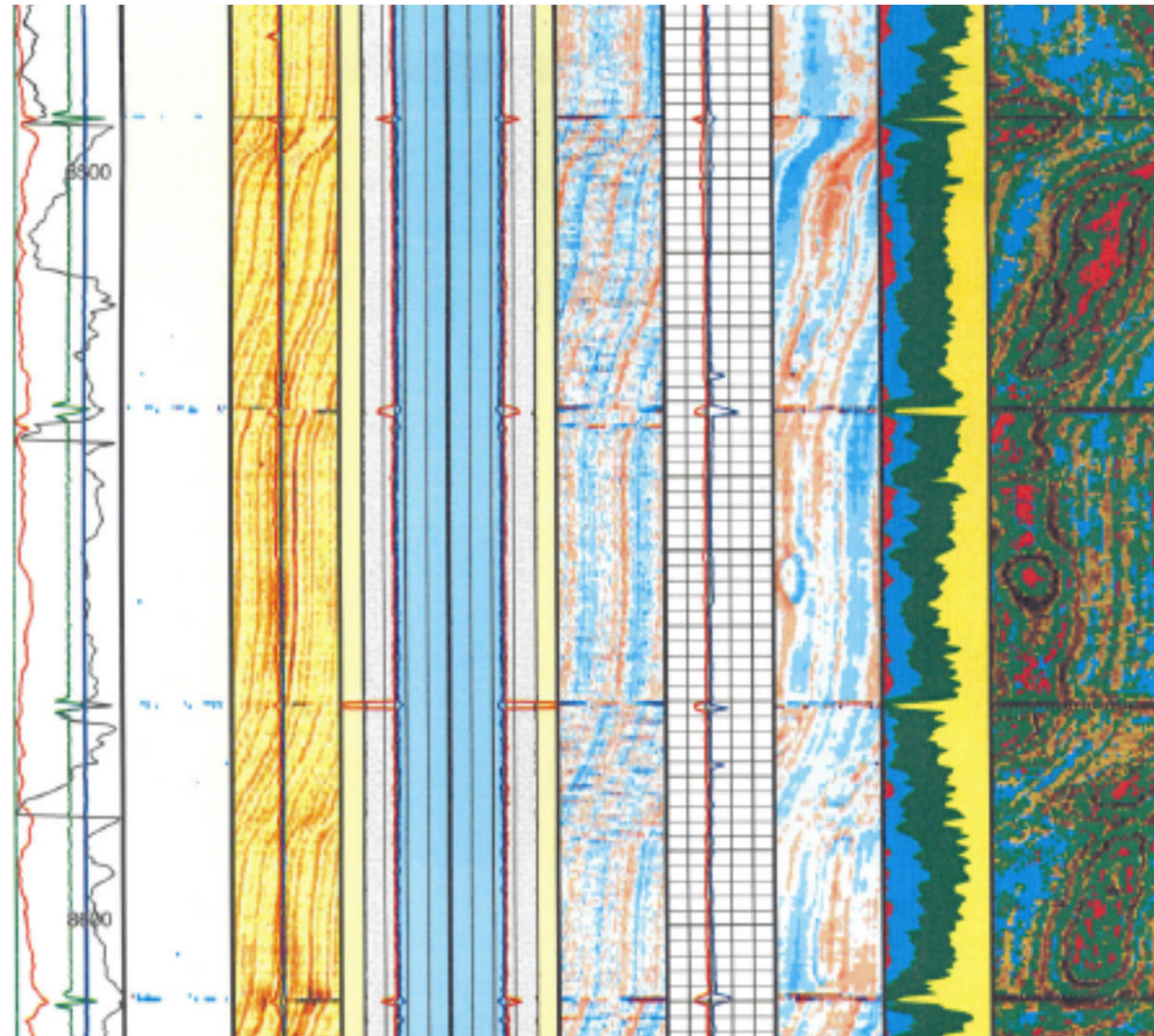


Observe Free Pipe Readings

Argentina



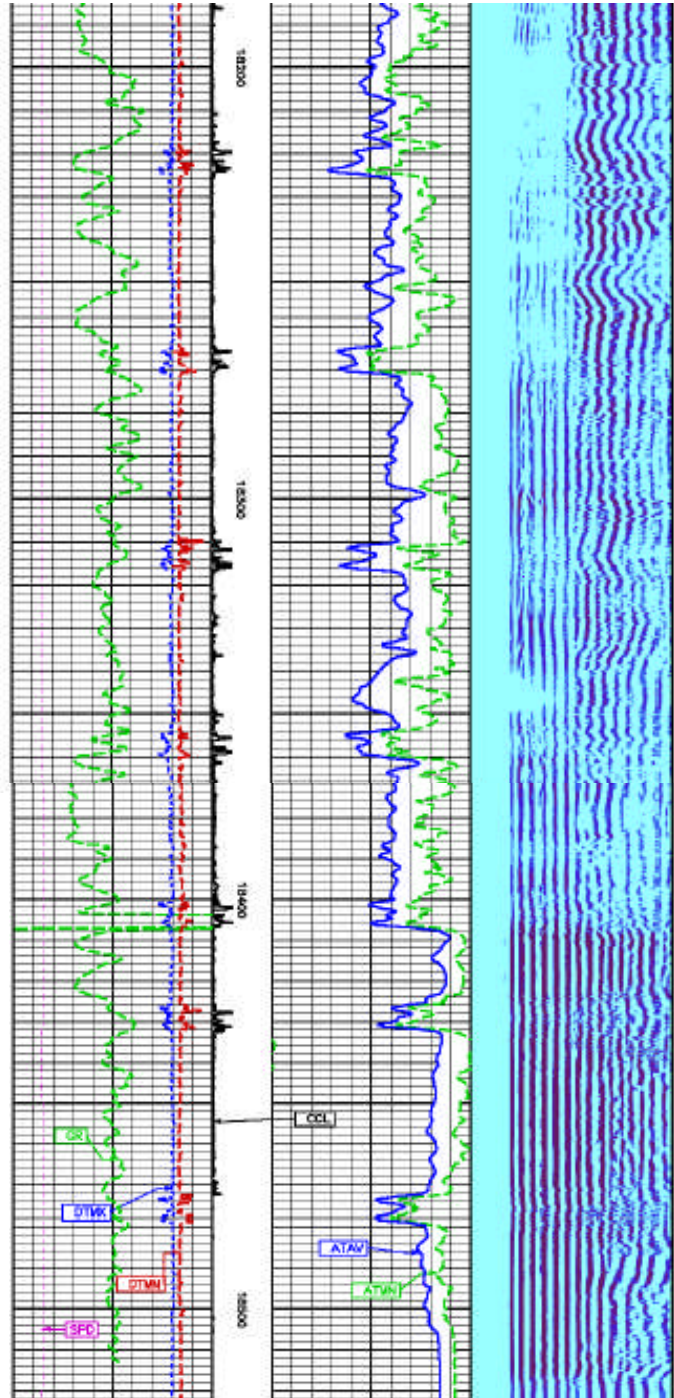
California



Tip # 3



Displace Theoretical
+ $\frac{1}{2}$ Shoe Track Volume



Poor Cement from Overdisplacement



Tip # 4

Coatings for Casing

Bond Coat



Tip # 5

Do Not Squeeze



Do Not Squeeze

“Do not squeeze solely because of a bad bond log !”

instead

“Use the bond log when you have to squeeze”

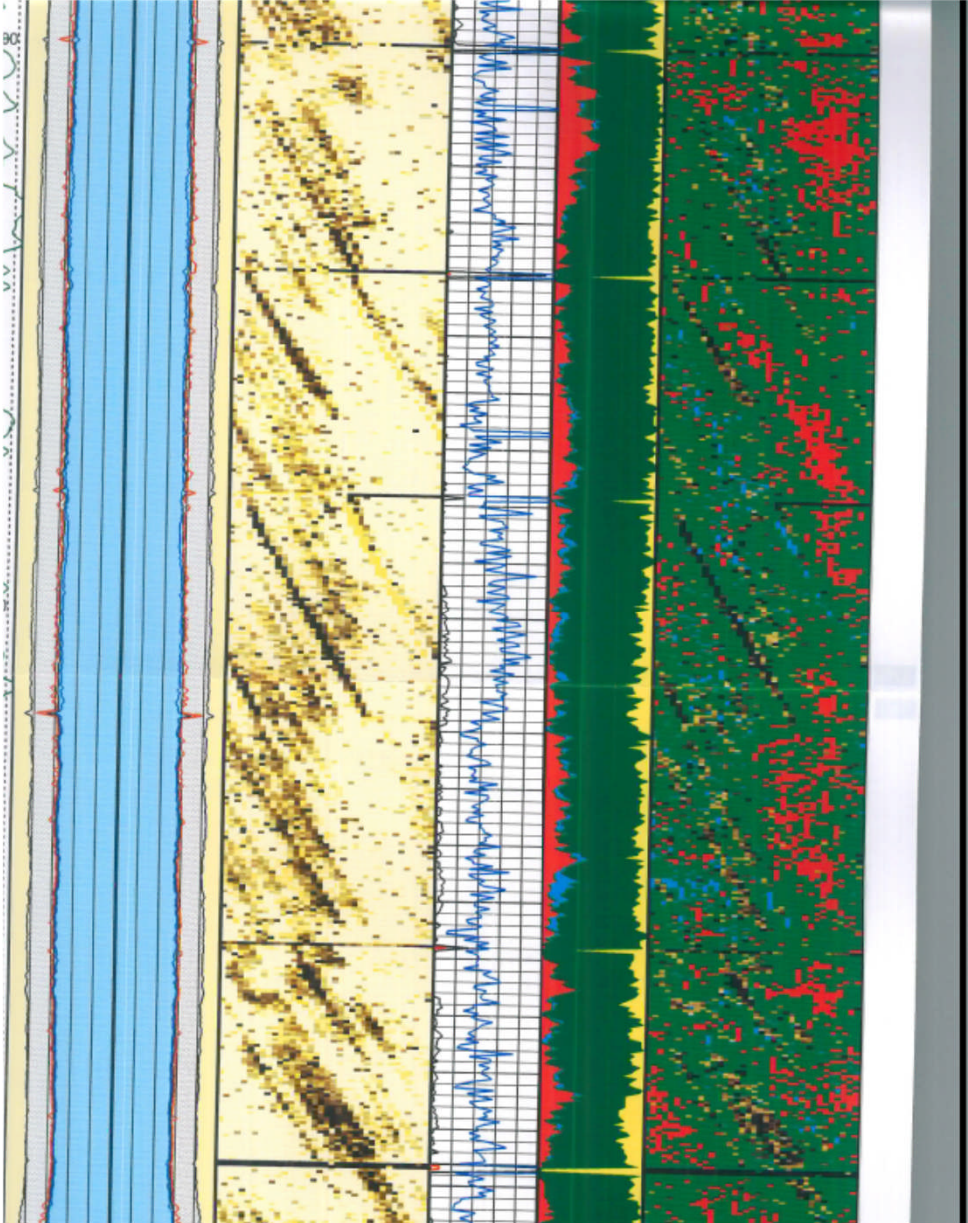


You Should Squeeze When You Have a Bad Bond Log PLUS

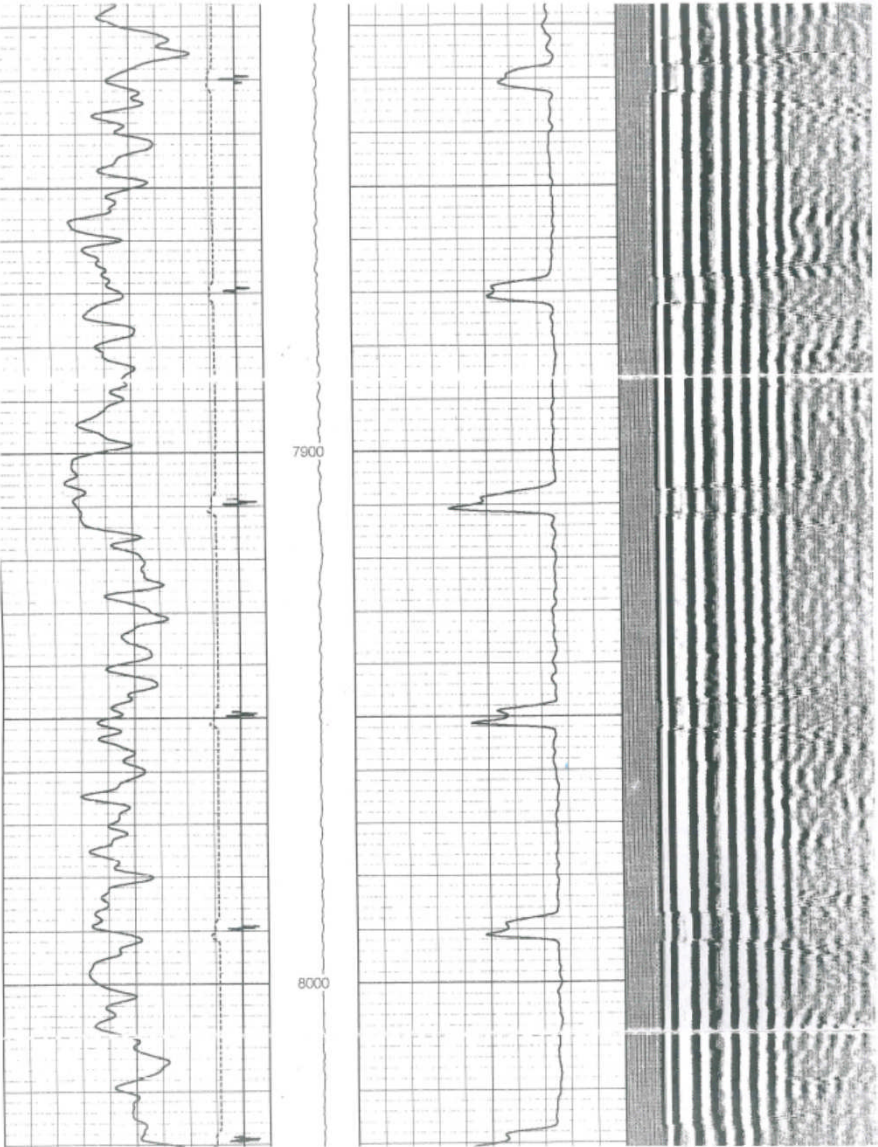
❖ Cementing Knowledge

- Major losses occurred during cementing
- The plug did not bump
- Casing was stuck
- Mud properties were not optimum
- The well flowed after cementing
- Cement slurry did not mix and pump as expected
- Cement lift pressures while displacing were not observed
- High Differential Pressures Between Zones of Interest

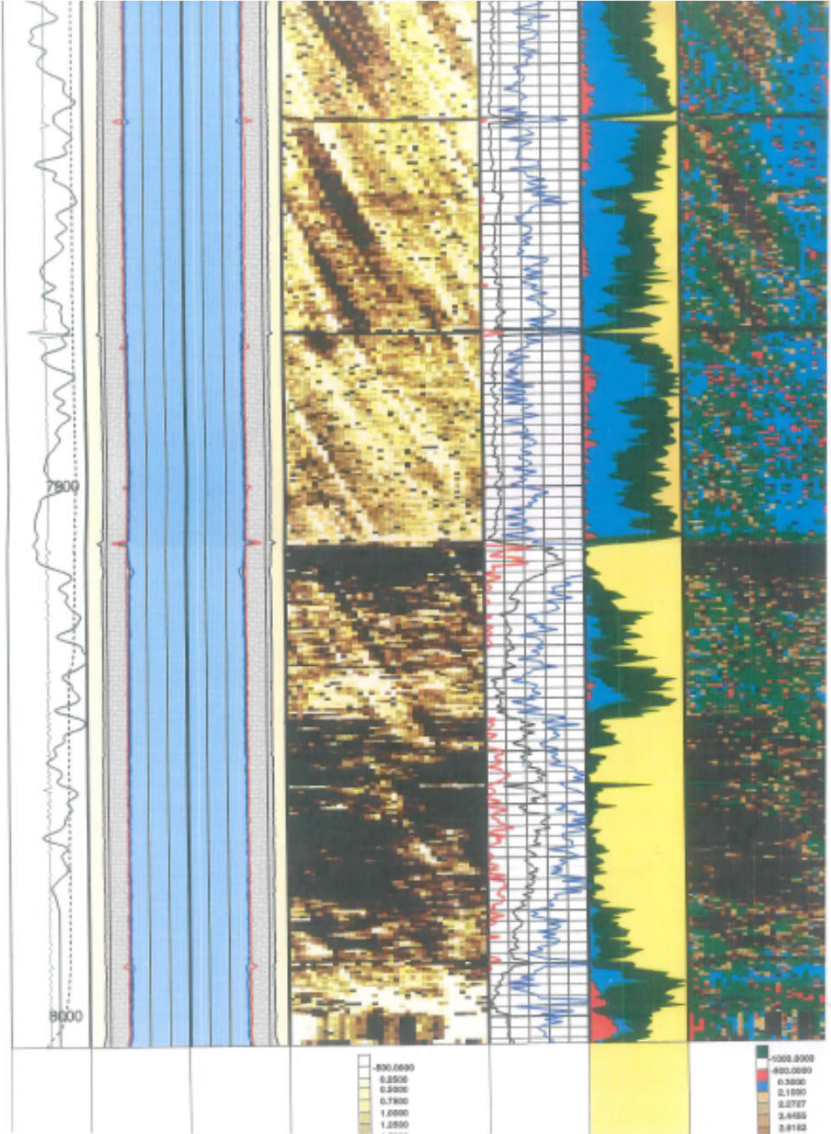
Colorado



Colorado



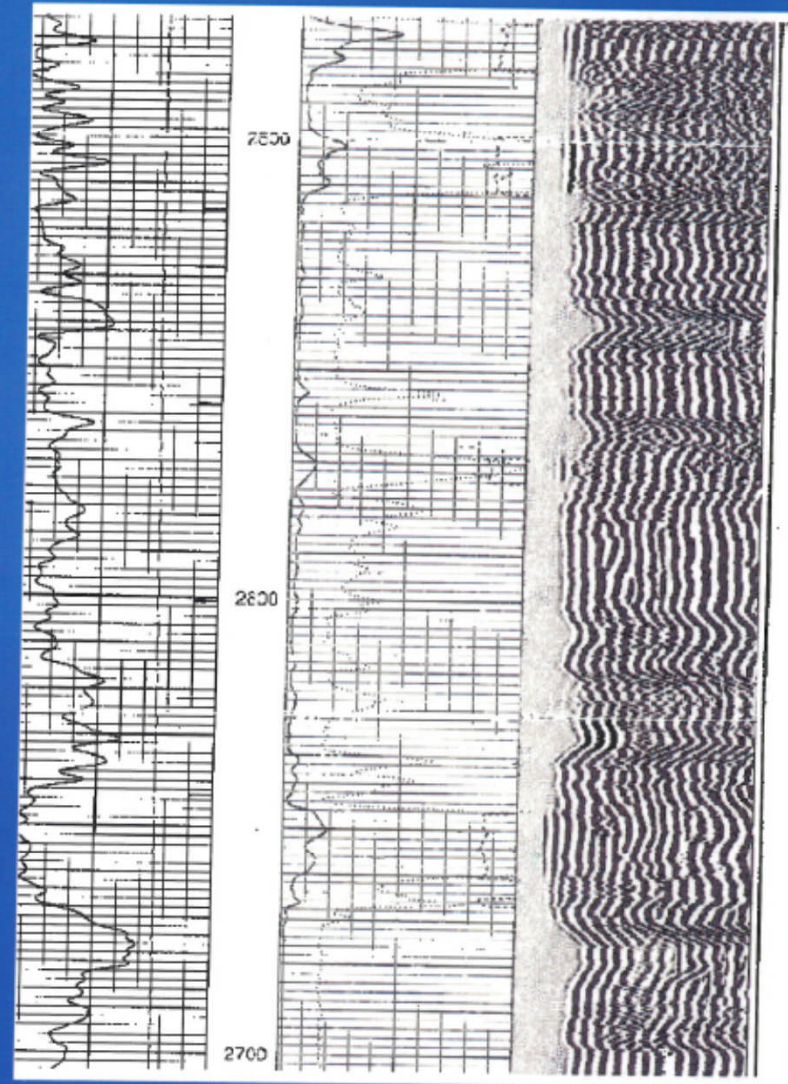
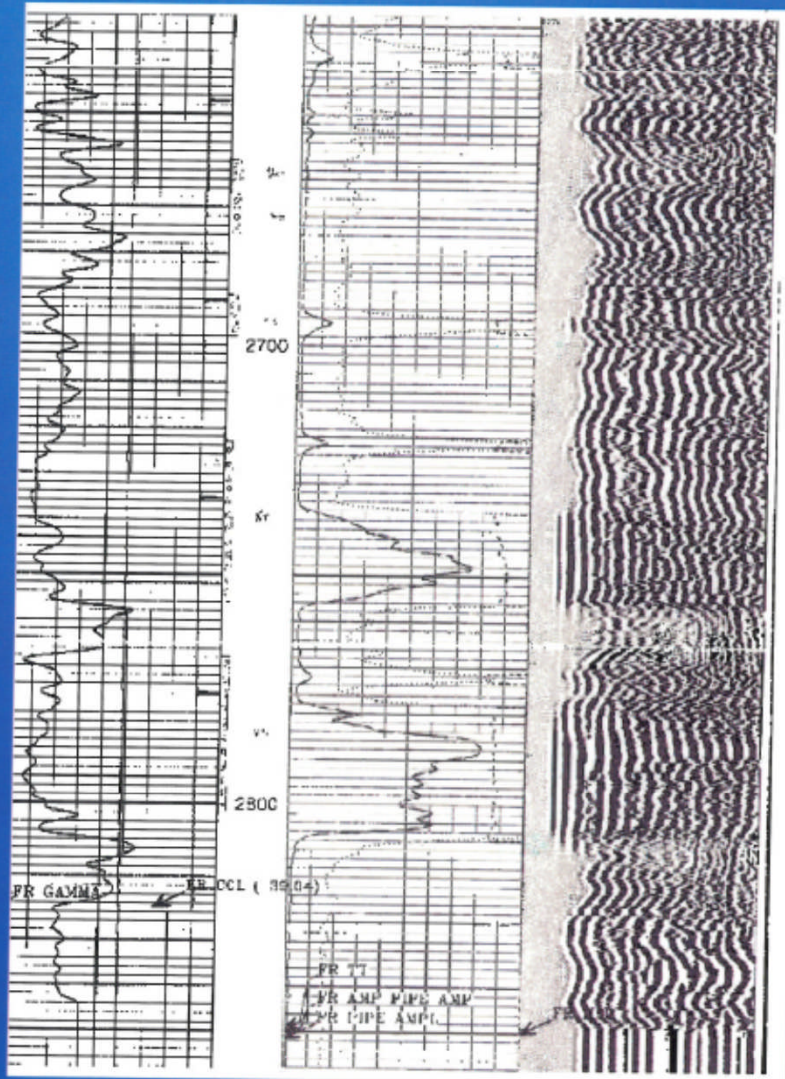
Colorado



Kansas

Cement Bond Logs

Old cement blend



Improved cement blend

California

