

The Benefits of Component Reliability Data for the Full Well Lifecycle

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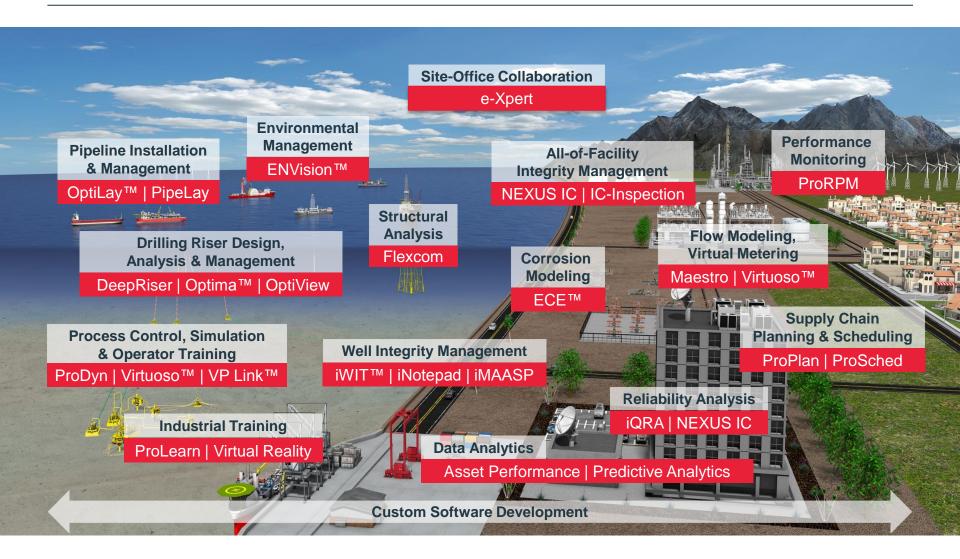
30th March 2017



Agenda



Digital Solutions for the Asset Lifecycle





Drilling Riser Design, Analysis & Management

DeepRiser™ | Automated Drilling Riser FE Analysis

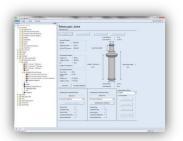
Optimise the design & analysis of drilling risers & top-tensioned production riser systems. Increase productivity with reduced potential for error – highly automated modelling of specialist components.

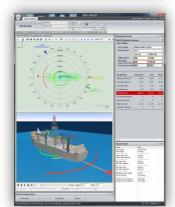
Optima™ Onboard FE Riser Monitoring & Management

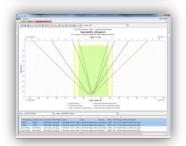
Better plan riser operations in prevailing or forecasted met-ocean conditions – eliminate unnecessary conservatism & reduce the risk of incidents.

OptiView [™] | Interactive Riser Analysis

Powerful post-processing – graphical viewing of all results variables in the form of time histories, spectra, envelopes, snapshots & statistics.

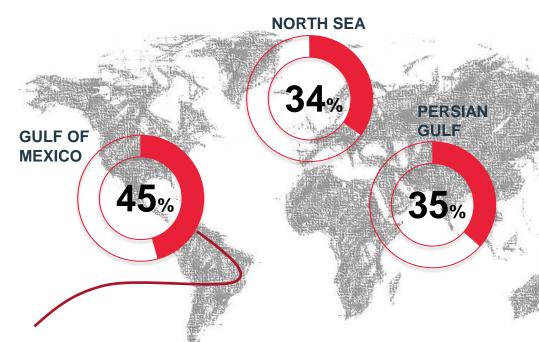








Well Integrity – a Global Industry Problem



Wells with active integrity issues, typically:

- Sustained Annulus Pressure
- Corrosion
- Scaling
- Failed SSSV/CL

Wells affected worldwide

~760,000

Daily cost to the industry

USD1.09Bn

Workovers in mature fields due to WI issues

~50%

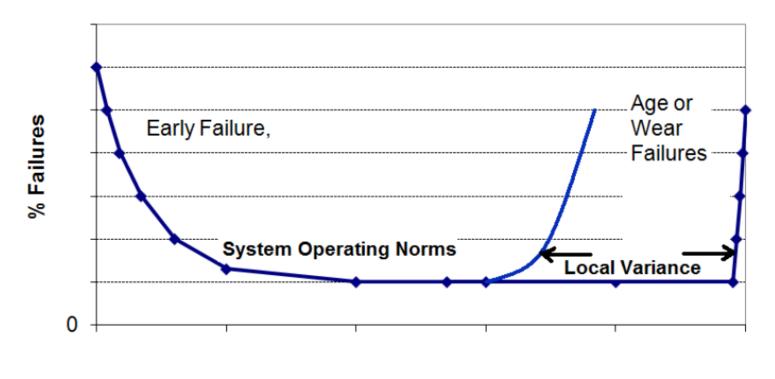
Well shut-ins due to WI issues

40-50%



Well Failure

Generalized Failure Incidence vs. Time



Log Time



Component Reliability Information

- Information can help substantially reduce OPEX
 - Enabling operators to adopt risk-based inspection frequencies
 - Performance-led maintenance schedules instead of having to contend with corrective remedial maintenance, including urgent well interventions
- Historical information gives insight for more reliable equipment selection for new wells.
- Can improve component performance by highlighting areas for existing product modification or paving the way for the development of new ones.
- Helps operators to quantify risk.



Component Reliability Information

- Global component reliability data enables operators to understand how their equipment performs where there are different regulations, working cultures, or different standards of equipment manufacturing or operations.
- Making the correct evaluation with high quality data delivers huge benefits for operators in driving up the reliability of their equipment over time, and realizing substantial reductions in total cost of ownership.
- Component performance (safety critical, high cost impact)
 allows operators to track how their assets are
 performing. In turn, assess whether that equipment is
 failing at a rate that is higher than the industry average.



iQRA | Reliability Information Analysis





Benchmark reliability from your own organization against a global dataset of industry averages

Assess mean-time-to-failure (MTTF) for quantitative risk assessments and critical decision making

Construct queries to generate an analysis instantly, from anywhere

A vehicle to assess reliability for all forms of asset/component type

Secure web interface

Based on proven iWIT functionality

Conforms to ISO 14224



iQRA | Quantifying Risk & Reliability



Quantitative reliability data delivers safeguards to ensuring continuous production

- Establish optimum maintenance intervals
- Reduce corrective maintenance
- Quantify underperformance

QR Assessments are key inputs:

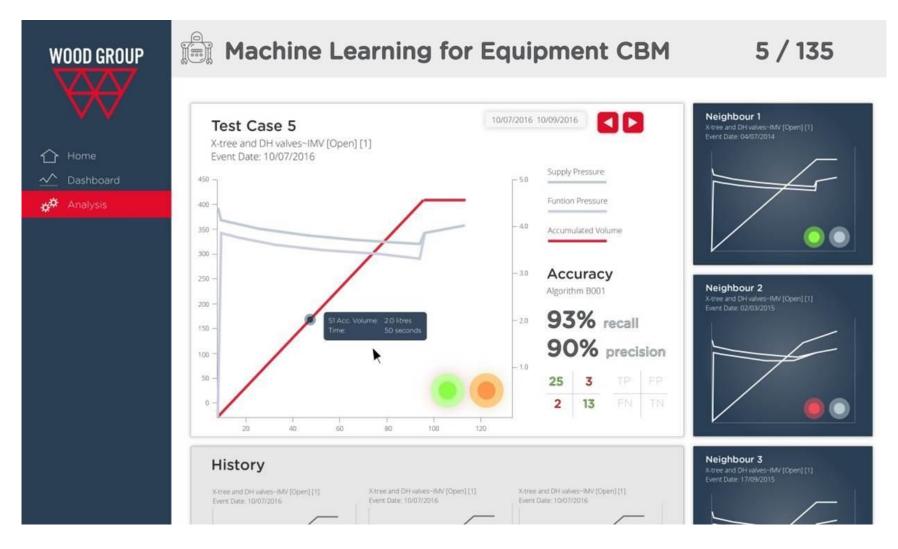
- To derive optimal workover timing
- For candidate selection
- Also materials selection

Automated indication of survivability of well components into the future

Better insight, better decisions



Predictive Failure using Machine Learning





Demo

For iQRA, see https://www.iqra-database.com/

To discuss the contents of this presentation or arrange a demo please contact Colin Smith colin.jb.smith@woodgroup.com | 281-675-7752

